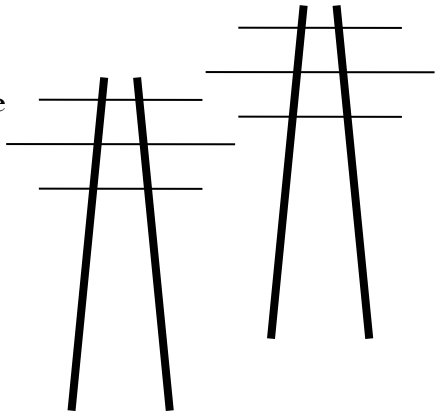
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PowerOn Midwest 765kV Transmission Project
MISO – Information Request #7

Docket Number: E002, ET2, ET6675/CN-25-117; CAH 28-2500-41617

Date of Request: October 26, 2026

Requested From: Lisa A. Crum, Crum Energy Law and Max W. Myer, MISO

Party Requesting Information: Carol A. Overland, North Route Group and NO765MN

Question:

What has transpired since Applicants' response to Commerce IR 14 regarding costs? Applicants' response to MISO Variance Analysis Initial Inquiry, IR Response 14B (f), p. 3, notes:

> However LRTP 24 is part of a broader, coordinated portfolio consisting of LRTP Projects 22-25 (known as "PowerOn Midwest"), which are being permitted collectively in Minnesota. The Minnesota Portions of PowerOn Midwest costs have increased by approximately 48 percent due to equipment market and design factors (24%), land and site work impacts (12%), and preconstruction, indirect costs, and other impacts (12%).

Please provide an update information on MISO's Variance Analysis for LRTP 24, and any and all information on Variance Analysis for "PowerOn Midwest" LRTPs 22, 23, 24, and 25, including:

(a) whether MISO is proceeding VA for each of these projects or not, and rationale;
(b) updated itemized cost estimates for LRTP 22, 23, 24, and 25;
(c) notes/memoranda, etc., from meeting(s) requested by GRE, Xcel, and ITCM to address Variance Analysis; and
(d) updated cost/benefit analysis reflecting the 48% cost increase.

Response:

(a) Pursuant to Attachment FF § IX.C of its Tariff, MISO continues to review the information submitted by the developers in June 2026.

(b) At this time, there are no updated cost estimates for LRTP Projects 22, 23, 24, or 25 beyond the information provided by the developers in June 2026. *See* Applicant Response to Department Request 14.

(c) MISO has no responsive documents.

(d) Because the overall goal was to deliver a transmission portfolio that delivers broad regional benefits MISO does not conduct benefit-cost analysis on a project-specific basis. *See* Furnish Direct Testimony at 16–17, 20–22. Nor does MISO calculate project-specific benefit-cost analyses as part of the variance analysis process. *See* Attachment FF § IX.D.2.1.

Response by	Jeanna Furnish, Senior Director Expansion Planning, Midcontinent Independent System Operator, Inc.
Date of Response	November 3, 2026