

State of Minnesota

PowerOn Midwest 765 kV Transmission Project Information Request

Docket Number: E002, ET2, ET6675/CN-25-117 Date of Request: July 10, 2026
CAH 28-2500-41617

Requested From: Lisa A. Crum, Max Meyer Response Due: July 24, 2026
Attorneys for Midcontinent
Independent System Operator, Inc.

Analyst Requesting Information: Carol A. Overland, Counsel for North Route Group
and NO765MN

Type of Inquiry: ☒ Financial ☐ Rate of Return ☐ Rate Design
 ☒ Engineering ☐ Forecasting ☐ Conservation
 ☐ Cost of Service ☐ CIP ☐ Other:

Responses that are trade secret or privileged are indicated.

Request No.	
1	(a) Please identify all “stakeholders” with entity names and addresses and identifying the entity’s participant(s) who provided “input throughout,” as claimed in 2/23/26 Comment, p. 3. (b) Explain process for identifying potential stakeholders and including in MISOs “open and transparent regional planning process.” (c) How does MISO include interested members of the public at transmission planning meetings? (d) What is the role of Clean Grid Alliance generally as stakeholder, and in efforts toward incorporation of HVDC? Provide copy of the May presentation to the HVDC committee.
Responses:	(a) MISO objects to the extent the request is overly broad and seeks information that is publicly available or already within North Route Group and NO765MN’s knowledge, possession, custody, or control. MISO objects to this request to the extent it improperly seeks or purports to require MISO to provide documents and information not in MISO’s possession, custody, or control or could be more easily obtained through third parties or other sources.

Subject to, and without waiving these objections, MISO states as follows:

The identity of stakeholders referred to in the MISO Scooping Comments (filed on February 23, 2026) are in the hundreds representing a variety of stakeholders, including state regulatory authorities, public consumer advocates, transmission owners, end-use customers, independent power producers and other persons that were engaged in the public workshops and meetings conducted throughout the development of the LRTP Tranche 2.1 portfolio. *See* MTEP24 Report Chapter 2. A list of entities that are in MISO stakeholder groups can be found at the following link: <https://cdn.misoenergy.org/Stakeholder%20Group%20Participation95902.pdf>. However, stakeholders are not required to join a stakeholder group to participate in the stakeholder process, so the list is not comprehensive of each individual stakeholder.

Discussions concerning the development of LRTP Tranche 2.1 were conducted at the MISO Planning Advisory Committee (“PAC”). The attendees at these meetings can be found in the minutes for each meeting. The minutes are available at the following link: <https://www.misoenergy.org/engage/committees/planning-advisory-committee/>. MISO also developed LRTP Tranche 2.1 at LRTP workshops, which were open to the public, but MISO did not maintain a list of attendees at these workshops.

- (b) Stakeholders are self-identified as interested in participating in MISO’s regional planning process.
- (c) Interested members of the public are able to attend transmission planning meetings, in-person in the public meeting rooms located in MISO’s offices or remotely by Webex conference call. Meeting dates and times are posted on the MISO website. Interested members of the public may also submit comments at times announced in the various phases of the transmission planning process.
- (d) Objection. MISO objects to the extent the request seeks information that is publicly available or already within North Route Group and NO765MN’s knowledge, possession, custody, or control, or information that can be easily obtained through third parties or other sources. MISO objects to the request to the extent that it is vague, ambiguous, uses terms that are subject to multiple interpretations, but are not properly defined for purposes of these discovery requests, or otherwise provides no basis from which MISO can determine what information is sought (“role,” “May presentation,” and “HVDC committee”).

Subject to, and without waiving these objections, MISO states as follows:

Clean Grid Alliance has participated in various transmission planning activities, as those are described in response to Section 1(c). Clean Grid Alliance submitted an issue regarding incorporating HVDC in energy and ancillary services market operations, as well as transmission planning, for consideration in the MISO stakeholder process. The issue was adopted for consideration by the MISO Market Subcommittee. MISO does not have a “HVDC committee” and MISO is not aware of a “May presentation” given by Clean Grid Alliance. However, Clean Grid Alliance made a presentation at the Market Subcommittee on October 10, 2024 on the aforementioned HVDC issue. The presentation is available at the following link:

[https://cdn.misoenergy.org/20241010%20MSC%20Item%2008%20Incorporating%20HVDC%20\(MSC-2024-8\)_CGA651623.pdf](https://cdn.misoenergy.org/20241010%20MSC%20Item%2008%20Incorporating%20HVDC%20(MSC-2024-8)_CGA651623.pdf).

Objections prepared by: MISO Counsel

Response by: Jeanna Furnish

Title: Senior Director of Expansion Planning

Department: Transmission Planning

Telephone: 317.249.5400

Sources of information:

MTEP24 Report Chapter 2, Appendix E.1 to the Application.

