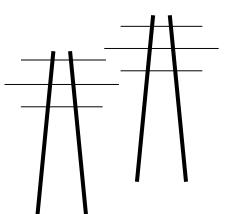
Legalectric, Inc. Carol Overland Attorney at Law, MN #254617 Energy Consultant—Transmission, Power Plants, Nuclear Waste

1110 West Avenue Red Wing, Minnesota 55066 612.227.8638

overland@legalectric.org



April 29, 2024

Will Seuffert Executive Secretary Public Utilities Commission 121 – 7th Place East, Suite 350 St. Paul, MN 55101

via eDockets & consumer.puc@state.mn.us

RE: The Prehn Family & NoCapX 2020 Reply Comment on Completeness, etc.. Wilmarth-N Rochester-Tremval or Mankato-Mississippi Transmission Line PUC Dockets ECN-22-532 and TL-23-157

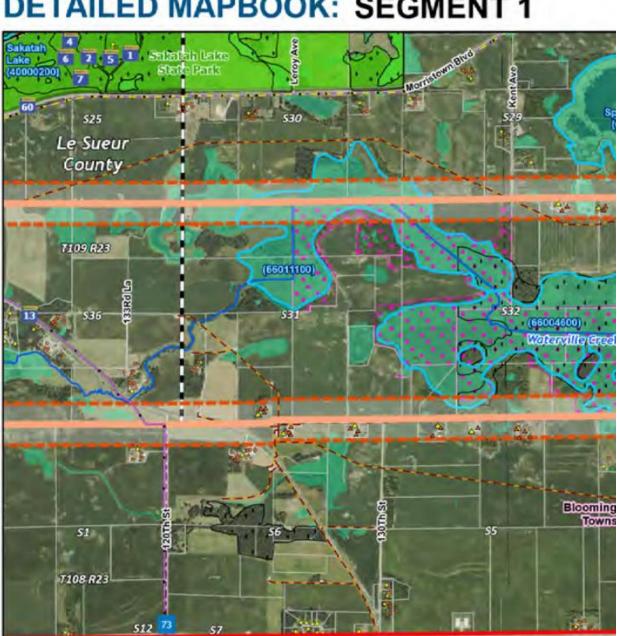
Dear Mr. Seuffert:

I'm filing these comments on behalf of the Prehn Family, who live along Segment 1, and on behalf of NoCapX 2020, an intervenor with local grassroots groups in three of the CapX 2020 dockets, including some areas which are again targeted, this time with the Wilmarth-North Rochester-Tremval transmission.

These Reply Comments are based on the Comments filed by members of the public, MISO, Operator 49 & Carpenters, and Commerce DER and EERA. In addition to these Reply Comments filed, it's as important to note who all did not file Completeness Comments. There were no filings from the usual suspects, including those that filed in CN-22-538, jointly Audubon Upper Mississippi River, Clean Grid Alliance, Center for Rural Affairs, Fresh Energy, Minnesota Center for Environmental Advocacy, Sierra Club, the Citizens' Utility Board of Minnesota, and Union of Concerned Scientists (However, note that Reply Comments were filed, though <u>NOT</u> Reply Comments.) and LIUNA. Considering the proximity of the CN-22-538 beginning at Big Stone and many of those organizations opposition to the Big Stone II transmission, this omission is odd.

I also note that the Department of Natural Resources (DNR) did not comment either. The DNR is the permit issuer for the Minnegasco, now CenterPoint, 13.25+ square mile, 7 billion+ cubic foot underground natural gas storage dome that is located in Segment 1, in the area shown in map #8 of the Segment 1 maps. There is no mention of this gas dome and its range in the application.

The portion affected is shown here:

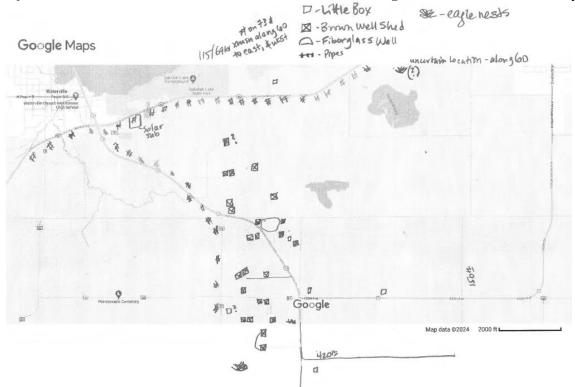


DETAILED MAPBOOK: SEGMENT 1

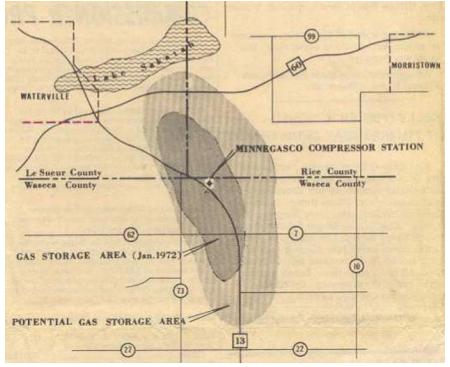
I have submitted a Data Practices Act request for information regarding the gas storage facilities, attached.

Recently, Kimber and Nancy Prehn and I made a pretty thorough investigation of this area, important to them as there are gas wells on their property, and we located the wells, gas input and water output, plus a number of smaller "monitoring" wells, though it's not clear what they are monitoring. The map of our findings is below, with gas facilities extending from the north portion of map #8, in Sakatah State Park, to just below the southern portion of map #8, on the

south side of 42X street. The Prehns live in the center of this gas infrastructure, on the west side of Hwy 13, across and a little south from the CenterPoint building and water treatment facility:



Again, I've requested a file inspection from the DNR, and in particular seeking the map to confirm these locations and add ones that we've missed. The last known map was from the proposed expansion in 1972, which corresponds with our findings – to the north in Sakatah Park and south of 42X St. This infrastructure should eliminate the area from consideration.

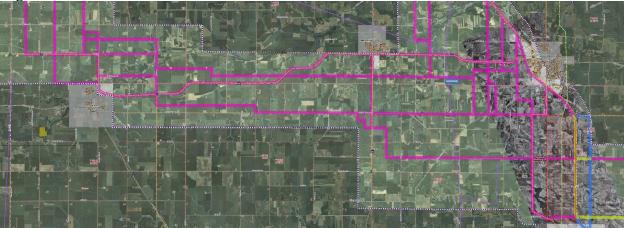


Comments of MISO

MISO promotes use of the "informal" process¹, emphasizing its role in the "open and transparent planning process" for the region², with "stakeholder input throughout,"³ and a claim of "independent assessment and perspective of the needs of the overall transmission system"⁴ and "development of necessary transmission projects."⁵ These claims are far beyond a stretch.

Informal process was developed for smaller projects that are not contested. This is a project with Segments 1 with 48-54 and Segment 2 34-42 miles **completely greenfield route**. **Many along this route were confronted with CapX 2020 proposals on or near their land.** See map below. Segments 3 and 4 follow "existing transmission corridors," or "existing transmission corridors and Highway 52 for most of its length..." or "roads, property lines and existing transmission lines."

CapX 2020 from Hampton to La Crosse was proposed using these routes – compare with Segment 2:



See CapX 2020 sheetmaps: TRL_081202_24kCorridors_sheetmap_2.pdf

The claim of "existing corridors" is specious, because some are admittedly new along a highway or roads or property lines, and others along transmission corridors which presumable would require additional width to accommodate the new line routing.

"Open and transparent planning process" and "stakeholder input throughout," Really? MISO does not allow public participation in its process. Stakeholder? Only those who can pay to become a "stakeholder" are, well, deemed a "stakeholder." The public, and specifically this writer, this member of the public, has been prohibited from attending MISO planning meetings, despite YEARS of attendance and participation in the MAPP SPG meetings in Elk River and elsewhere. If MISO claims this is not now correct, please let me know the location, dates and

⁵ Id.

¹ MISO Comment, p. 1.

² MISO Comment, p. 2.

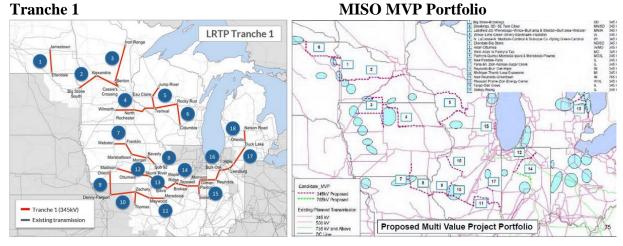
³ Id., see also p. 4, "This process involves numerous evaluations of project proposals and their effectiveness, and provides multiple opportunities for <u>stakeholders</u> to review project need, design, and effectiveness." Right... ⁴ MISO Comment, p. 3.

times of future meetings and this writer will attend as possible.

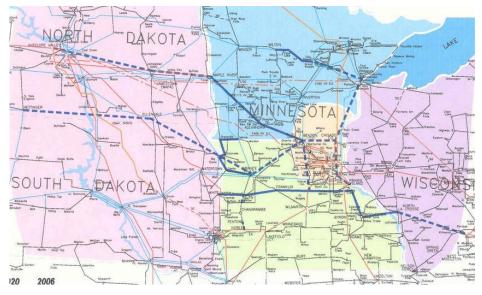
There are two important distinctions to be made in this and all other MISO projects:

- The "benefits" touted by MISO are to the utility and transmission owning members of MISO.
- The "criteria" for development and proposal (deemed by MISO as "approval") of a project is very different from the PUC criteria of Minn. Stat. §216B.243, and the routing criteria of Minn. Stat. ch. 216E.

MISO also advocates for this project not independently, but as a part of "MISO's LRTP Tranche 1 portfolio" which it claims "will bring numerous benefits to the MISO Midwest Subregion⁶, including Minnesota." This specific project must not be considered in a vacuum. There are numerous other projects in the area to consider, each of which would affect the "need" of the others. How much transmission do we need? Let's see this on ONE MAP!



Note how much of Tranche 1, particularly in northern Iowa and southwest Minnesota tie together? And all that's on top of **CapX 2020**:



⁶ "The "Midwest Subregion" refers to MISO's Central and North Regions that begin in Missouri and extend northward." MISO Comment, p 4.

MISO states that "The informal review process would likely help meet the earlier in-service aspirations that is closer to the 2028 in-service date contained in MISO's MTEP planning"⁷ and MISO then refers to the Application, fn. 16, which states, "In MTEP21, MISO listed an expected in-service date of June 1, 2028 for LRTP4." MISO's expectations do not bind, and are not relevant to, the Minnesota Public Commission's review, particularly because the review of MISO and the PUC are based on different criteria, different attribution of benefits, and specifically of the role of the Commission's mandate for the public interest and public participation.

MISO raises the specter of electrical disaster, "For example, such a disturbance took place in mid-February 2021 when unusually cold weather descended upon the middle of the continental United States."⁸ This reference to the Texas/ERCOT shutdown due to Texas and ERCOT's failures. This claimed link and basis for "need" is histrionic, particularly where Minnesota gas utilities were held accountable, for failures of planning and utilization of gas storage capacity.

MISO claims that "[t]he project would provide substantial reliability, economic, and public policy benefits to Minnesota, and contribute to continued development of a reliable and economical regional transmission system."⁹ MISO doesn't show benefits to "Minnesota" in its MTEP, and this reinforces that it's all about the "regional transmission system." MISO needs to separate out the "benefits" and clearly state the recipient of "benefits" to show how this is good for Minnesota, how this is in the public interest.

MISO also states that because "[t]he Commission has used the informal review process for other Tranche 1 projects – the Northland Reliability Project¹⁰ and the Big Stone South Project¹¹. The progress showing in those cases should be repeated in the instant proceedings." The next sentence however is a noteworthy turn of phrase: "The Project proposed by the Applicant has a unified pedigree for its components..."¹²

MISO goes on to state that "the Joint Application should be considered accurate..." but omissions have been demonstrated, and need has not been demonstrated. That is the burden for the Applicant and for the Commission to determine. Further, an application for a transmission Certificate of Need and Route is not for MISO to decide, and this project is not suitable for the "informal process." The deadline for a request for a Contested Case is the end of the Public Comment period on July 8, 2024.

Comments of Commerce-DER

DER rushes through its comments and advocates for "informal process," reverses C & D in

¹² MISO Comment, p. 5.

⁷ MISO Comment, p. 3.

⁸ MISO Comment, p. 4.

⁹ MISO Comment, p. 5.

¹⁰ In re Northland Reliability Project, Docket No. E015, ET2/CN-22-416 (415 omitted by MISO).

¹¹ In re Big Stone South-Alexandria-Big Oaks 345 kV Transmission Project, Docket No. E002, E017, E015, ET10/CN-22-538. Reference to this project makes no sense as MISO doesn't seem to recognize the current status of project and timeline – the EA is not expected to be released until May 22, Public Hearings June 13, 17 &18, and Public Comments on both <u>CoN</u> and TL not due until July 8.

recommending denial of contested issues and of use of an Advisory Task Force. In recommending denial of a Task Force, it appropriately defers to EERA.

In its table, DER acquiesces to the notion of use of "system losses" rather than "Description of Facility: Line Losses." After the clarification in the MN Energy CON docket that line losses of 10-12%, ~204 MW are expected for that 160-180 line, that reinforces of consideration of the PROJECT losses. Long transmission lines are inherently inefficient due to line losses. For that project, to receive the 1,996 MW, it will have to build and insert another 204 MW at ratepayer expense, in addition to the \$1.14 billion cost of that project. Long projects, even transmission generally, should not be exempted from disclosing project specific line losses.

Because this project traverses southern Minnesota, this project must not be considered in a vacuum. Need? The CapX 2020 Brookings line was constructed, and it was proposed through the same area as is now proposed for Segment 2. Do we need to go through that again? When there's the Big Stone to Alex project, Brookings-Hampton 2nd circuit, the MN Energy CON, project and the recent Hunley-Wilmarth project, MISO's MPV 3 & 4, where's the need? The current wealth of proposed projects looks like overkill, and it is the Applicant's burden to demonstrate need. How would this be done but for a contested case? Commerce and the Commission need to look at the big picture – perhaps drawing it all out on a map would be clarifying.

Further, this project, considered in concert with other projects in the area ongoing as we speak, and also recently permitted and constructed, should not be exempted from the "No-Facility Alternative.

Comments of Department of Commerce – EERA

In Comments about the "Project Purpose," EERA accepts the framing of Applicants, and this skews the review by EERA, as well as DER. It also essentially confirms that this project is a Minnesota pass through. How is this in the public interest? How will Minnesota benefit?

In statements about the Segments do not clarify if those parts of the Segments utilizing "existing transmission lines" or "transmission corridors" will require expansion of existing corridors. A problem we discovered during CapX2020 was that there were improper claims that field lines, property lines, and roads are "existing corridor." EERA must assure this error will not occur again – in the application there is a statement of use of property lines and roads.

Regarding the Public Hearing, EERA also waffles without a clear recommendation. In this case, there should be a joint hearing, that parties and the public provide testimony and comments, that the public be allowed to question witnesses AS PROVIDED BY STATUTE AND RULE, that the parties make sure witnesses are available for questioning, and that question and testimony be under oath. Finally, the AL should make "a full report with findings of fact, conclusions of law, and recommendations regarding the project.

EERA waffles on Advisory Task Force. Use of Advisory Task Forces has been disfavored by the Commission, and in doing so, limit not only public participation, but disclosure and

identification of relevant environmental issues, conditions, and impacts. Also in other dockets, Commerce in appointing members of task forces have limited membership and participation to local governments. This is NOT the intent of the Advisory Task Force law, it is to further public participation, not limit it to local government participation. As EERA notes, "controversy factors weigh slightly in favor of a task force," and that "an advisory task force might be helpful," and then says it's not warranted. ???

Regarding completeness, it's not just lakes that are not included in the application. As above, the underground natural gas storage must be disclosed and considered, and the DNR must be required to provide the information about it.

EERA does not seem to recognize that those along Segment 2 have been through this before with the CapX 2020 project. The threat of transmission takes a toll on landowners, and this should be recognized as an intense impact.

<u>Comments of Operating Engineers Local 49 and North Central States Regional Council of</u> <u>Carpenters</u>

These labor union make no substantive comments about this particular project, particularly in light of all the other projects now ongoing. Transmission and wind projects are now solidly hiring union labor.

Comments of members of the Public

Comments have been received by members of the public.

Starting with Ryland Eichhorst, Mayor of Oronoco, he has expressed a routing request, an avoidance request, which does not relate to completeness, but should be considered as a route alternative.

Oronoco, as a Comment, filed this routing request, which should be considered as a route alternative:

That the City Council of the City of Oronoco supports including in the Route Permit application for the Segment 4 proposed transmission line with the Minnesota Public Utilities Commission, at least one alternative for the new single-circuit 161 kV line that includes essentially following the existing CapX2020 transmission line route from the North Rochester Substation to the Chester Junction.

Dale Thomforde of Pine Island, also a Supervisor on New Haven Town Board, though speaking as individual, requests two alternatives, both of which should be considered as a route alternative.

Trevor Scrabeck note that he was omitted from the List of Landowners Along and Adjacent to Route Alternatives, Appendix P of the Application. Scrabeck should be added and best efforts be made to assure he receives notice in the future. The above are the Reply Comments of The Prehn Family and NoCapX 2020.

We again request a Contested Case for the Certificate of Need and Route dockets, and request an Advisory Task Force, consisting of not only local governments but local landowners and landowner groups and other public interest groups.

Thank you for the opportunity to submit comments.

Very truly yours,

CarlAdvuland

Carol A. Overland Attorney for the Prehn Family and NoCapX 2020



Data Request Form

		Date (mm/dd/yy): 04/22/24
Name: Carol A. Overla	-	
Address: 1110 West Av		
City: Red Wing	State: MN	ZIP code: 550566
Phone number: (612) 22	27-8638	_{Email:} overland@legalectric.org (preferred)
		ormation. However, we may not be able to clarify your request or provide <u>e in writing</u> by using this form or by sending an email or letter.
Please describe the data	you are requesting ir	n the box below and if you would like us to provide:
Inspection	Copies	
 including, but not limite 1) Information on the cr 2) Map of the physical 3) An accurate map of of roads and landmarks 4) Documentation of 19 5) Documentation of will 6) Copy of the ORIGIN 7) Copy of the current I 8) Copy of water treatm 	d to: urrent capacity of th location; the boundaries of t s on surface to ider 972 drilling at Lake hether gas dome st AL/INITIAL license, icense/permit for th nent plant license/p sulting engineerye	he dome storage showing underground and enough htify where it is; Sakatah State Park; torage extends under Lake Sakatah State Park; /permit for the facility; he facility;
and such other as is	in the file.	
Thanks,		
MS § 13.03, subd.3, author Prepayment is required p	-	fees to recover costs to provide copies of data. es of data.
Submit by mail, fax, or em	nail to:	Minnesota Department of Natural Resources Data Practices Compliance Official 500 Lafayette Road St. Paul, MN 55155-4075 Fax: 651.296.0902

Email: datarequest.dnr@state.mn.us

For questions, call the Data Practices Compliance Official at 651.259.5345

Print Close

Document Upload Confirmation

Submission Information

 Submission Number:
 20244-206134

 Submission Date/Time:
 04/29/2024 04:24 PM

Filer Information

Filer:	Overland, Carol
Company:	Legalectric - Overland Law Office
Email:	overland@legalectric.org
Phone Number:	612-227-8638

Document Information

Document Date:	04/29/2024
Document Type	: Comments
On Behalf Of:	The Prehn Family and NoCapX 2020

Service List Information

Docket #	List Name
22-538	Official CC Service List
23-157	TL-23-157

Existing Dockets Information

Related Industry	Year	Number
Energy	22	538
Energy	23	157

Uploaded Documents Information

Selected Document	Classification	Additional Information
No CapX-Prehn Family_Reply Comment.pdf	Public	Reply Comment of The Prehn Family and NoCapx 2020

Electronic Service

Last Name	First Name	Email	Company Name
Ahern	Michael	ahern.michael@dorsey.com	Dorsey & Whitney, LLP
Albrecht	Steve	Steve.Albrecht@shakopeedakota.org	Shakopee Mdewakanton Sioux Community
Anderson	Kristine	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.& Greater MN Transm
Anderson	Keith	keith.anderson@shakopeedakota.org	Shakopee Mdewakanton Sioux Community
Anderson	Jay	jaya@cmpas.org	CMPAS
Arsenault	Jaime	jaime.arsenault@whiteearth-nsn.gov	White Earth
Bell	David	david.bell@state.mn.us	Department of Health
Benjamin	Melanie	melanie.benjamin@millelacsband.com	Mille Lacs Band of Ojibwe
Bertrand	James J.	james.bertrand@stinson.com	STINSON LLP
Birkholz	David	david.birkholz@state.mn.us	MN Department of Commerce
Bissonnette	Michelle F.	michelle.bissonnette@hdrinc.com	HDR Engineering, Inc.

Last Name	First Name	Email	Company Name
Boldt	Hunter	hunterboldt@redlakenation.org	Red Lake Nation
Boyd	Sheldon	sheldon.boyd@millelacsband.com	Mille Lacs Band of Ojibwe
Brown	B. Andrew	brown.andrew@dorsey.com	Dorsey & Whitney LLP
Brusven	Christina	cbrusven@fredlaw.com	Fredrikson Byron
Buchanan	Scott	ScottBuchanan@fdlrez.com	Fond du Lac Band of Lake Superior Chippewa
Buck	Shelley	shelley.buck@piic.org	Prairie Island Indian Community
Budreau	Robert	robert.budreau@llojibwe.net	Leech Lake Band of Ojibwe
CAO	PUC	consumer.puc@state.mn.us	Public Utilities Commission
Canaday	James	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD
Chavers	Cathy	cchavers@boisforte-nsn.gov	Bois Forte Band of Chippewa
Childs, Jr.	Michael	michael.childsjr@piic.org	Prairie Island Indian Community
Chilson	Cody	cchilson@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Trans
Choquette	Ray	rchoquette@agp.com	Ag Processing Inc.
Coffman	John	john@johncoffman.net	AARP
Commerce Attorneys		commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC
Cook	Bill	bcook@rpu.org	Rochester Public Utilities
Copeland	Sean	seancopeland@fdlrez.com	Fond du Lac Band of Lake Superior Chippewa
•	John		
Crane		johncranefishing@gmail.com	Fishing
Crawford	Brandon	brandonc@cubminnesota.org	Citizens Utility Board of Minnesota
Creurer	Hillary	hcreurer@mnpower.com	Minnesota Power
Crocker	George	gwillc@nawo.org	North American Water Office
Crooks Stratton	Rebecca		Shakopee Mdewakanton Sioux Community
Danielson	Miyah	MiyahDanielson@FDLREZ.COM	Fond du Lac Band of Lake Superior Chippewa
Davis	Thomas	atdavis1972@outlook.com	-
Decker	Jason	jason.decker@llojibwe.net	Leech Lake Band of Ojibwe
Deschampe	Bobby	robertdeschampe@grandportage.com	Grand Portage Band of Lake Superior Chippewa
Doneen	Randall	randall.doneen@state.mn.us	Department of Natural Resources
Drawz	John	jdrawz@fredlaw.com	Fredrikson & Byron, P.A.
Drift	Shane	sdrift@boisforte-nsn.gov	Bois Forte Band of Chippewa
Duininck	Adam	aduininck@ncsrcc.org	North Central States Regional Council of Carpent
Dupuis	Wally	WallyDupuis@fdlrez.com	Fond du Lac Band of Lake Superior Chippewa
Dupuis, Sr.	Kevin	kevindupuis@fdlrez.com	Fond du Lac Development Corp.
Dutcher	Cory	cory.dutcher@ge.com	GE Power and Water
Edwards	Jamie	jamie.edwards@millelacsband.com	Mille Lacs Band of Ojibwe
Eide Tollefson	Kristen	healingsystems69@gmail.com	R-CURE
Fairbanks	Michael	Michael.Fairbanks@whiteearth-nsn.gov	White Earth Reservation Business Committee
Fairbanks	Kyle	kyle.fairbanks@llojibwe.net	Leech Lake Band of Ojibwe
Fairman	Kate	kate.frantz@state.mn.us	Department of Natural Resources
Farrell	John	jfarrell@ilsr.org	Institute for Local Self-Reliance
Fehlhaber	Eric	efehlhaber@dakotaelectric.com	Dakota Electric Association
Felix Gerth	Annie	annie.felix-gerth@state.mn.us	N/A
Ferguson	Sharon	sharon.ferguson@state.mn.us	Department of Commerce
Ferris	Kade	kade.ferris@redlakenation.org	Red Lake Region
Fineday	Leonard	leonard.fineday@llojibwe.net	Leech Lake Bank of Ojibwe
Finn	Terri	terri.goggleye@llojibwe.net	Leech Lake Band of Ojibwe
Fox	Henry	henry.fox@whiteearth-nsn.gov	White Earth Nation
Frazer	Gary	gfrazer@mnchippewatribe.org	Minnesota Chippewa Tribe
Fuentes	Daryll	energy@usg.com	USG Corporation
Gagnon	Mary Ann	maryanng@grandportage.com	Grand Portage Band of Ojibwe
	1		

Last Name	First Name	Email	Company Name
Gebhardt	Karen A	kageb1@gvtel.com	N/A
Geshick	Shannon	shannon.geshick@state.mn.us	Minnesota Indian Affairs Council (MIAC)
Geshick	Tara	tgeshick@boisforte-nsn.gov	Bois Forte Reservation Tribal Council
Gignac	James	jgignac@ucsusa.org	Union of Concerned Scientists
Green	Todd	Todd.A.Green@state.mn.us	Minnesota Department of Labor & Industry
Guerrero	Todd J.	todd.guerrero@kutakrock.com	Kutak Rock LLP
Gunderson	Daniel	dgunderson@allete.com	Minnesota Power
Hamilton	Jeremy	jhamilton@uppersiouxcommunity-nsn.gov	Upper Sioux Community
Harrison	Ashley	ashley.harrison@llojibwe.net	Leech Lake Band of Ojibwe
Hartman	Larry	Larry.Hartman@state.mn.us	Department of Commerce
Hastings	Amy	amyh@uppersiouxcommunity-nsn.gov	Upper Sioux Community
Heinen	Adam	aheinen@dakotaelectric.com	Dakota Electric Association
Henkel	Annete	mui@mnutilityinvestors.org	Minnesota Utility Investors
Herring	Valerie	vherring@taftlaw.com	Taft Stettinius & Hollister LLP
Hintz	Corey	chintz@dakotaelectric.com	Dakota Electric Association
Норре	Michael	lu23@ibew23.org	Local Union 23, I.B.E.W.
Howe	Kari	kari.howe@state.mn.us	DEED
Hoyum	Lori	lhoyum@mnpower.com	Minnesota Power
Jackson	Annie	Cheryl.Jackson@whiteearth-nsn.gov	White Earth Nation
Jackson, Sr.	Faron	faron.jackson@llojibwe.net	Leech Lake Band of Ojibwe
Jacobson	Travis	travis.jacobson@mdu.com	Great Plains Natural Gas Company
Jenkins	Alan	aj@jenkinsatlaw.com	Jenkins at Law
Jensvold	Kevin	kevinj@uppersiouxcommunity-nsn.gov	Upper Sioux Community
Johnson	Richard	Rick.Johnson@lawmoss.com	Moss & Barnett
Johnson	Scott	Scott.Johnson@ci.medina.mn.us	City of Medina
Johnson	Jody	jody.johnson@piic.org	Prairie Island Indian Community
Johnson	Johnny	Johnny.Johnson@piic.org	Prairie Island Indian Community
Johnson Phillips	Sarah	sarah.phillips@stoel.com	Stoel Rives LLP
Kaluzniak	Michael	mike.kaluzniak@state.mn.us	Public Utilities Commission
Kaneski	Nick	nick.kaneski@enbridge.com	Enbridge Energy Company, Inc.
Karas	Tom	tomskaras@gmail.com	N/A
King	Bruce	Brenda@ranww.org	Realtors, Association of Northwestern WI
Kirsch	Ray	Raymond.Kirsch@state.mn.us	Department of Commerce
Konickson	Chad	chad.konickson@usace.army.mil	U.S.Army Corps of Engineers
Kotch Egstad	Stacy	Stacy.Kotch@state.mn.us	MINNESOTA DEPARTMENT OF TRANSPORTAT
Krikava	Michael	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP
Kupser	Nicolle	nkupser@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Trans
Laroque	Mike	mike.laroque@whiteearth-nsn.gov	White Earth Nation
Larsen	Robert L	robert.larsen@lowersioux.com	Lower Sioux Indian Community
Larson	Peder	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.
Larson	James D.	james.larson@avantenergy.com	Avant Energy Services
Lipman	Eric	eric.lipman@state.mn.us	Office of Administrative Hearings
Loos	Jason	jason.loos@centerpointenergy.com	CenterPoint Energy Resources Corp.
Ludwig	Susan	sludwig@mnpower.com	Minnesota Power
Lussier	Vernelle	vernelle.lussier@redlakenation.org	Red Lake Nation
Maini	Kavita	kmaini@wi.rr.com	KM Energy Consulting, LLC
Marsh	Dawn S	dawn_marsh@fws.gov	U.S. Fish & Wildlife Service
Matrious	Shena	Shena.Matrious@millelacsband.com	Mille Lacs Band of Ojibwe
McCormick	April	aprilm@grandportage.com	Grand Portage Band of Lake Superior Chippewa
McKenzie	Megan	megan.mckenzie@state.mn.us	Office of Administrative Hearings

Last Name	First Name	Email	Company Name
Mgeni	Valentina	Valentina.Mgeni@piic.org	Prairie Island Indian Community
Miller	Stacy	stacy.miller@minneapolismn.gov	City of Minneapolis
Miller	Cole W.	cole.miller@shakopeedakota.org	Shakopee Mdewakanton Sioux Community
Moeller	David	dmoeller@allete.com	Minnesota Power
Moody	Gary D.	gmoody@audubon.org	National Audubon Society
Moratzka	Andrew	andrew.moratzka@stoel.com	Stoel Rives LLP
Morrision	Travis	travis.morrison@boisforte-nsn.gov	Bois Forte Band of Chippewa
Moyer, Jr.	Robert	rmoyer@boisforte-nsn.gov	Bois Forte Band of Chippewa Tribal Government
Myers	Sonny	smyers@1854treatyauthority.org	1854 Treaty Authority
Nelson	Dan	Dan.Nelson@ISGinc.com	I&S Group
Niles	David	david.niles@avantenergy.com	Minnesota Municipal Power Agency
Norris	Samantha	samanthanorris@alliantenergy.com	Interstate Power and Light Company
OBrien	Joseph	joey.obrien@lowersioux.com	Lower Sioux Indian Community
Odegard	Samantha J	samanthao@uppersiouxcommunity-nsn.gov	Upper Sioux Tribal Community
Olsen	Matthew	molsen@otpco.com	Otter Tail Power Company
Overland	Carol A.	overland@legalectric.org	Legalectric - Overland Law Office
Palmer	Greg	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transi
Patel	Priti	ppatel@grenergy.com	Great River Energy
Pendleton	Earl	earl.pendleton@lowersioux.com	Lower Sioux Indian Community
Peterson	Jennifer	jjpeterson@mnpower.com	Minnesota Power
Peterson	Kevin	kjp@ibew160.org	IBEW Local 160
Phillips	Catherine	Catherine.Phillips@wecenergygroup.com	Minnesota Energy Resources
Piner	Angela	angela.piner@hdrinc.com	HDR, Inc.
Plumer	Joe	joe.plumer@redlakenation.org	Red Lake Nation
Pranis	Kevin	kpranis@liunagroc.com	Laborers' District Council of MN and ND
Prescott	Robert	bob.prescott@lowersioux.com	Lower Sioux Indian Community
Rebman	Larry	larryemls@hotmail.com	EMLS, Inc
Regulatory	Generic Notice	regulatory_filing_coordinators@otpco.com	Otter Tail Power Company
Residential Utilities Division	Generic Notice	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD
Reuther	Kevin	kreuther@mncenter.org	MN Center for Environmental Advocacy
Rheude	Margaret	Margaret_Rheude@fws.gov	U.S. Fish and Wildlife Service
Romans	Susan	sromans@allete.com	Minnesota Power
Roos	Stephan	stephan.roos@state.mn.us	MN Department of Agriculture
Rudnicki	Bill	bill.rudnicki@shakopeedakota.org	Shakopee Mdewakanton Sioux Community
Runke	Nathaniel	nrunke@local49.org	International Union of Operating Engineers Local
Sam	Miranda	Miranda.Sam@lowersioux.com	Lower Sioux Indian Community
Savariego	Adam	adams@uppersiouxcommunity-nsn.gov	Upper Sioux Community
Schmiesing	Elizabeth	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.
Scholtz	Peter	peter.scholtz@ag.state.mn.us	Office of the Attorney General-RUD
Schwartz	Christine	Regulatory.records@xcelenergy.com	Xcel Energy
Seim	Jessie	jessie.seim@piic.org	Prairie Island Indian Community
Seki, Sr.	Darrell	dseki@redlakenation.org	Red Lake Nation
Seuffert	Will	Will.Seuffert@state.mn.us	Public Utilities Commission
Shaddix Elling	Janet	jshaddix@janetshaddix.com	Shaddix And Associates
Shea	Bria	bria.e.shea@xcelenergy.com	Xcel Energy
Sipiorski	Colleen	Colleen.Sipiorski@wecenergygroup.com	Minnesota Energy Resources Corporation
Slukich	Tom	tom@nationalconductor.com	National Conductor Constructors
Small	Jeffrey	jsmall@misoenergy.org	N/A
Smith	Ken	ken.smith@districtenergy.com	District Energy St. Paul Inc.

Last Name	First Name	Email	Company Name
Smith	Nizhoni	nizhoni.smith@lowersioux.com	Lower Sioux Indian Community
Smith, Sr.	Roger	RogerMSmithSr@fdlrez.com	Fond du Lac Band of Lake Superior Chippewa
Sokolski	Adam	adam.sokolski@edf-re.com	EDF Renewable Energy
Sommers	Eugene	eugene.sommers@whiteearth-nsn.gov	White Earth Nation
Sorum	Peggy	peggy.sorum@centerpointenergy.com	CenterPoint Energy
Spry	Marie	mariespry@grandportage.com	Grand Portage Band of Lake Superior Chippewa
St. John	Cheyanne	cheyanne.stjohn@lowersioux.com	Lower Sioux Tribal Community
Staples Fairbanks III	LeRoy	leroy.fairbanks@llojibwe.net	Leech Lake Band of Ojibwe
Starns	Byron E.	byron.starns@stinson.com	STINSON LLP
Stastny	Kristin	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP
Stephens	Toby	tobys@grandportage.com	Grand Portage Band of Lake Superior Chippewa
Stephenson	Cary	cStephenson@otpco.com	Otter Tail Power Company
Strohfus	Mark	mstrohfus@grenergy.com	Great River Energy
Strohm	Carl	cjsmg@sbcglobal.net	SBC Global
Strommen	James M	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered
Strong	Samuel	Sam.strong@redlakenation.org	Red Lake Nation
Swafford	Tom	tswafford@umsi.us	Utility Mapping Services, Inc
Swanson	Eric	eswanson@winthrop.com	Winthrop & Weinstine
Tadych	Todd	ttadych@atcllc.com	American Transmission Company LLC
Tanhoff	Camille	kamip@uppersiouxcommunity-nsn.gov	Upper Sioux Community
Thompson	JoAnn	jthompson@otpco.com	Otter Tail Power Company
Tommerdahl	Stuart	stommerdahl@otpco.com	Otter Tail Power Company
Trusty	Jayme	execdir@swrdc.org	SWRDC
Trutna	Caralyn	carrie@uppersiouxcommunity-nsn.gov	Upper Sioux Community
Tyler	Jen	tyler.jennifer@epa.gov	US Environmental Protection Agency
Wabasha	Leonard	leonard.wabasha@shakopeedakota.org	Shakopee Mdewakanton Sioux Community
Warner	Caren	caren.warner@state.mn.us	Department of Commerce
Warnsholz	Luke	lwarnsholz@boisforte-nsn.gov	Bois Forte Band of Chippewa
Warzecha	Cynthia	cynthia.warzecha@state.mn.us	Minnesota Department of Natural Resources
Wefel	Elizabeth	eawefel@flaherty-hood.com	Flaherty & Hood, P.A.
Westra	Heather	heather.westra@piic.org	Prairie Island Indian Community
Whipple	Alan	sa.property@state.mn.us	Minnesota Department Of Revenue
White	Deanna	mncwa@cleanwater.org	Clean Water Action & Water Fund of MN
White	Noah	noah.white@piic.org	Prairie Island Indian Community
White	Steve	steve.white@llojibwe.net	Leech Lake Band of Ojibwe
Whitebear	Cody	cody.whitebear@piic.org	Prairie Island Indian Community
Wiedewitsch	Rachel	wiedewitsch@fresh-energy.org	Fresh Energy
Wilson	Mike	Mike.Wilson@millelacsband.com	Mille Lacs Band of Ojibwe
Wind	Virgil	virgil.wind@millelacsband.com	Mille Lacs Band of Ojibwe
Windler	Joseph	jwindler@winthrop.com	Winthrop & Weinstine
Wolf	Terry	terry.wolf@mrenergy.com	Missouri River Energy Services
Wolfgram	Jonathan	Jonathan.Wolfgram@state.mn.us	Office of Pipeline Safety
York	Laurie	laurie.york@whiteearth-nsn.gov	White Earth Reservation Business Committee
Young	lan	lanYoung@FDLREZ.COM	Fond du Lac Band of Lake Superior Chippewa
Zimmerman	Kurt	kwz@ibew160.org	Local Union #160, IBEW
Zomer	Patrick	Pat.Zomer@lawmoss.com	Moss & Barnett PA