

**CERTIFICATE OF NEED &
ROUTE PERMIT APPLICATION
FOR THE HVDC MODERNIZATION PROJECT
MINNESOTA POWER**

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AN ALLETE COMPANY

Prepared by:



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