

**APPENDIX 1 to LGIP  
INTERCONNECTION REQUEST**

1. The undersigned Interconnection Customer submits this request to interconnect its Generating Facility with the Transmission System pursuant to a Tariff.
2. This Interconnection Request is for (check one):
  - ☒ A proposed new Generating Facility.  
An increase in the generating capacity or a Material Modification of an existing Generating Facility.  
An Interconnection Request made in connection with a Generating Facility proposed for inclusion in a State sanctioned resource solicitation process.
3. The type of interconnection service requested (check one as appropriate):
  - Energy Resource Interconnection Service
  - ☒ Network Resource Interconnection Service  
Network Resource Interconnection Service in connection with a State sanctioned resource solicitation process
4. The Interconnection Customer provides the following information:
  - a. Address or location of the proposed new Generating Facility site (to the extent known) or, in the case of an existing Generating Facility, the name and specific location of the existing Generating Facility;  
**The Mesaba Energy Project will be located on a large parcel of land owned within Township 56N, Range 24W north of Taconite, Minnesota.**
  - b. For new Generating Facility, maximum MW (Megawatt)/ MVAR (Megavar) electrical output:  
Summer (net) 580 MW \_\_\_\_ MVAR at \_\_\_\_ degrees C  
Winter (net) 580 MW \_\_\_\_ MVAR at \_\_\_\_ degrees C  
  
For increase in capacity maximum megawatt/megavar electrical output;  
\_\_\_\_ MW \_\_\_\_ MVAR of an existing Generating Facility:  
  
Maximum electric output before increase  
Summer (net) increase of \_\_\_\_ MW \_\_\_\_ MVAR at \_\_\_\_ degrees C

NTSO Submission 12/04

A

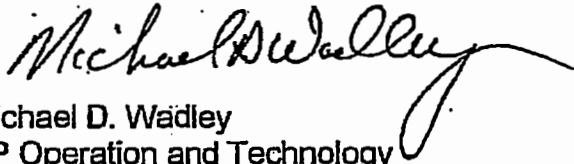
# EXCELSIOR ENERGY INC.

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We think it would be in everyone's best interest to coordinate the processing of both requests for this project to the maximum extent possible and Excelsior Energy is willing to explore all avenues to do.

Any questions or follow-up should be directed to me or Steve Sherner, Principal, Sherner Power Consulting (715-374-3286 or [sshern@centurytel.net](mailto:sshern@centurytel.net)).

Sincerely,



Michael D. Wadley  
VP Operation and Technology  
Excelsior Energy Inc.  
Phone: 952-847-2358  
Email: [mikewadley@excelsiorenergy.com](mailto:mikewadley@excelsiorenergy.com)

Attachments: Appendix 1 to LGIP, Interconnection Request

CC: Diwakar Tewari  
Stephen Sherner

**APPENDIX 2 to LGIP**  
**INTERCONNECTION FEASIBILITY STUDY (RE STUDY) AGREEMENT**  
**Project G477 Queue 38280-01**

**THIS AGREEMENT** is made and entered into this ~~13<sup>th</sup>~~ day of December, 2004 by and between Excelsior Energy, Inc, a company organized and existing under the laws of the State of Minnesota, ("Interconnection Customer,") and the **Midwest Independent Transmission System Operator, Inc.**, a non-profit, non-stock corporation organized and existing under the laws of the State of Delaware, sometimes hereinafter referred to as the "Transmission Provider.". Interconnection Customer and Transmission Provider each may be referred to as a "Party," or collectively as the "Parties."

**RECITALS**

**WHEREAS**, Interconnection Customer is proposing to develop a Large Generating Facility or generating capacity addition to an existing Generating Facility consistent with the Interconnection Request submitted by the Interconnection Customer dated 10/20/2004; and

**WHEREAS**, Interconnection Customer desires to interconnect the Generating Facility with the Transmission System; and

**WHEREAS**, Interconnection Customer has requested the Transmission Provider to perform an Interconnection Feasibility Study to assess the feasibility of interconnecting the proposed Generating Facility to the Transmission System, and of any Affected Systems;

**NOW, THEREFORE**, in consideration of and subject to the mutual covenants contained herein the Parties agreed as follows:

- 1.0 When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated in the Transmission Provider's Commission-approved LGIP.
- 2.0 Interconnection Customer elects and Transmission Provider shall cause to be performed an Interconnection Feasibility Study consistent with Section 6.0 of this LGIP in accordance with the Tariff.
- 3.0 The scope of the Interconnection Feasibility Study shall be subject to the assumptions set forth in Attachment A to this Agreement.
- 4.0 The Interconnection Feasibility Study shall be based on the technical information provided by Interconnection Customer in the Interconnection Request, as may be modified as the result of the Scoping Meeting. Transmission Provider reserves the right to request additional technical information from Interconnection Customer as such information may



Midwest Independent Transmission System Operator, Inc.

December 1, 2004

Michael Wadley  
Excelsior Energy, Inc.  
11100 Wayzata Blvd.  
Minnetonka, MN 55305

Dear Wadley:

Enclosed you will find an Interconnection Feasibility Study Agreement, to enable the Midwest ISO to perform your Generation Interconnection Study identified as MISO Project G477, Queue 38280-01.

**Summary of Projects**

Project/Queue	Location	Proposed Substation / Circuit	Voltages	Svc Date
G477,38280-01	St. Louis County, MN	Forbes	500/230	5/1/2010

The Studies would include performance of preliminary thermal and short circuit analyses. You may cancel the project at any time and be responsible only for the expenditures to date.

To maintain your queue position please execute and return the attached Study Agreement, and provide a payment of \$10,000 within 30 days. MISO will then execute the Agreement and send you a copy of the original. If additional funds are required, MISO will inform you of the amount and the reason why. You will then be required to provide those funds or lose your queue position *Any time frame!*

If you cancel a project you will only be responsible for the expenditures to that point in time and any remaining deposit on that project will be returned. After completion of the Studies MISO will return any unused deposit.

If you have any questions, please contact Diwakar Tewari at [dtewari@midwestiso.org](mailto:dtewari@midwestiso.org) 317-249-5715.

Thank you

Jim Talbott

**APPENDIX 2 to LGIP**  
**INTERCONNECTION FEASIBILITY STUDY (RE STUDY) AGREEMENT**  
**Project G477 Queue 38280-01**

**THIS AGREEMENT** is made and entered into this ~~13<sup>th</sup>~~ day of December, 2004 by and between Excelsior Energy, Inc, a company organized and existing under the laws of the State of Minnesota, ("Interconnection Customer,") and the **Midwest Independent Transmission System Operator, Inc.**, a non-profit, non-stock corporation organized and existing under the laws of the State of Delaware, sometimes hereinafter referred to as the "Transmission Provider." Interconnection Customer and Transmission Provider each may be referred to as a "Party," or collectively as the "Parties."

**RECITALS**

**WHEREAS**, Interconnection Customer is proposing to develop a Large Generating Facility or generating capacity addition to an existing Generating Facility consistent with the Interconnection Request submitted by the Interconnection Customer dated 10/20/2004; and

**WHEREAS**, Interconnection Customer desires to interconnect the Generating Facility with the Transmission System; and

**WHEREAS**, Interconnection Customer has requested the Transmission Provider to perform an Interconnection Feasibility Study to assess the feasibility of interconnecting the proposed Generating Facility to the Transmission System, and of any Affected Systems;

**NOW, THEREFORE**, in consideration of and subject to the mutual covenants contained herein the Parties agreed as follows:

- 1.0 When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated in the Transmission Provider's Commission-approved LGIP.
- 2.0 Interconnection Customer elects and Transmission Provider shall cause to be performed an Interconnection Feasibility Study consistent with Section 6.0 of this LGIP in accordance with the Tariff.
- 3.0 The scope of the Interconnection Feasibility Study shall be subject to the assumptions set forth in Attachment A to this Agreement.
- 4.0 The Interconnection Feasibility Study shall be based on the technical information provided by Interconnection Customer in the Interconnection Request, as may be modified as the result of the Scoping Meeting. Transmission Provider reserves the right to request additional technical information from Interconnection Customer as such information may

reasonably become necessary consistent with Good Utility Practice during the course of the Interconnection Feasibility Study and as designated in accordance with Section 3.3.4 of the LGIP. If, after the designation of the Point of Interconnection pursuant to Section 3.3.4 of the LGIP, Interconnection Customer modifies its Interconnection Request pursuant to Section 4.4, Transmission Provider may extend the time to complete the Interconnection Feasibility Study.

5.0 The Interconnection Feasibility Study report shall provide the following information:

- preliminary identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection;
- preliminary identification of any thermal overload or voltage limit violations resulting from the interconnection; and

6.0 The Interconnection Customer shall provide a deposit of \$10,000 for the performance of the Interconnection Feasibility Study.

Upon delivery of the Interconnection Feasibility Study report, the Transmission Provider shall charge and Interconnection Customer shall pay the actual costs of the Interconnection Feasibility Study.

Any difference between the deposit and the actual cost of the study shall be paid by or refunded to the Interconnection Customer, as appropriate

7.0 Miscellaneous. The Interconnection Feasibility Study Agreement shall include standard miscellaneous terms including, but not limited to, indemnities, representations, disclaimers, warranties, governing law, amendment, execution, waiver, enforceability and assignment, that reflect best practices in the electric industry, and that are consistent with regional practices, Applicable Laws and Regulations, and the organizational nature of each Party. All of these provisions, to the extent practicable, shall be consistent with the provisions of the LGIP and the LGIA.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

**Midwest Independent Transmission  
System Operator, Inc.**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Excelsior Energy, Inc.**

By: Michael Sculley

Name: MICHAEL D WADLEY

Title: VP, Operations and Technology

Attachment A to  
Appendix 2  
Interconnection Feasibility  
Study (Restudy) Agreement

**ASSUMPTIONS USED IN CONDUCTING THE  
INTERCONNECTION FEASIBILITY STUDY (RESTUDY)**

The Interconnection Feasibility Study will be based upon the information set forth in the Interconnection Request and agreed upon in the Scoping Meeting held on 11/19, 2004:

Designation of Point of Interconnection and configuration to be studied

Designation of alternative Point(s) of Interconnection and configuration  
(including auxiliary power source)

[Above assumptions to be completed by Interconnection Customer and other  
assumptions to be provided by Interconnection Customer and Transmission Provider]



## EXCELSIOR ENERGY INC.

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April 13, 2005

Midwest ISO  
701 City Center Drive  
Carmel, IN 46032  
Attn: Diwakar Tewari

Dear Mr. Tewari:

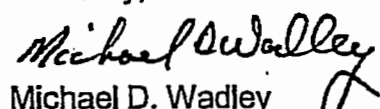
Enclosed is the executed Interconnection System Impact Study Agreement for the Mesaba Energy Project designated MISO Project G477 Queue Number 38280-01 together with a check for ~~\$70,500~~ to cover the initial study cost estimate. Since the site control agreement is still under negotiations, a check for \$10,000 is also enclosed to re-establish the required deposit for this continued deficiency.

Excelsior Energy appreciates your willingness to answer our questions over the last couple of weeks that has helped us gain a better understanding of this phase of the Generator Interconnection process. From this dialogue, Excelsior Energy's expectation is that the system impact study (SIS) process for this network resource request will continue beyond just the identification of potential problem areas caused by the project interconnection and/or operation at full output to the development of a robust regional solution(s) so that the likely purchasers of long term power from the project (load serving entities in MN and WI) can designate the project as a new network resource and have confidence sufficient facilities will be put in place to minimize the potential for unit output being constrained. Excelsior Energy understands this will be the aggregate outcome of the detailed system impact studies and recently implemented Deliverability Test.

While Excelsior Energy does not feel it is necessary to hold a conference call to review/debrief the recently completed Feasibility Study, we think there may be value in sharing the assessment of this study prepared by Sherner Power Consulting with the study participants prior to the SIS kick-off meeting so they can review areas of concern and our conclusions drawn from this initial screening effort.

Any questions or follow-up should be directed to me or Steve Sherner, Principal, Sherner Power Consulting (715-374-3286 or [sshern@centurytel.net](mailto:sshern@centurytel.net)).

Sincerely,

  
Michael D. Wadley  
VP Operations and Technology

# **EXCELSIOR ENERGY INC.**

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CC: Ron Arness  
Steve Sherner

**APPENDIX 3 to LGIP  
INTERCONNECTION SYSTEM IMPACT STUDY (RESTUDY) AGREEMENT  
MISO Project G477 Queue 38280-01**

THIS AGREEMENT is made and entered into this 12 day of April, 2005 by and between Excelsior Energy Inc., a ~~Corporation~~ organized and existing under the laws of the State of MN, ("Interconnection Customer,") and the Midwest Independent Transmission System Operator, Inc., a non-profit, non-stock corporation organized and existing under the laws of the State of Delaware, sometimes hereinafter referred to as the "Transmission Provider." Interconnection Customer and Transmission Provider each may be referred to as a "Party," or collectively as the "Parties."

**RECITALS**

WHEREAS, Interconnection Customer is proposing to develop a Large Generating Facility or generating capacity addition to an existing Generating Facility consistent with the Interconnection Request submitted by the Interconnection Customer dated 10/20/2004; and

WHEREAS, Interconnection Customer desires to interconnect the Generating Facility with the Transmission System;

WHEREAS, the Transmission Provider has completed an Interconnection Feasibility Study (the "Feasibility Study"), if applicable, and provided the results of said study to the Interconnection Customer<sup>1</sup>; and

WHEREAS, Interconnection Customer has requested the Transmission Provider to perform an Interconnection System Impact Study to assess the impact of interconnecting the Generating Facility to the Transmission System, and of any Affected Systems;

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agreed as follows:

- 1.0 When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated in the Transmission Provider's Commission-approved LGIP.
- 2.0 Interconnection Customer elects and Transmission Provider shall cause to be performed an Interconnection System Impact Study consistent with Section 7.0 of the LGIP.
- 3.0 The scope of the Interconnection System Impact Study shall be subject to the assumptions set forth in Attachment A to this Agreement.

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<sup>1</sup> This recital to be omitted if Interconnection Customer has elected to forego the Interconnection Feasibility Study.

4.0 The Interconnection System Impact Study will be based upon the results of the Interconnection Feasibility Study and the technical information provided by Interconnection Customer in the Interconnection Request, subject to any modifications in accordance with Section 4.4 of the LGIP. Transmission Provider reserves the right to request additional technical information from Interconnection Customer as such information may reasonably become necessary consistent with Good Utility Practice during the course of the Interconnection Customer System Impact Study. If Interconnection Customer modifies its designated Point of Interconnection, Interconnection Request, or the technical information provided therein is modified, the time to complete the Interconnection System Impact Study may be extended.

5.0 The Interconnection System Impact Study report shall provide the following information:

- identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection;
- identification of any thermal overload or voltage limit violations resulting from the interconnection;
- identification of any instability or inadequately damped response to system disturbances resulting from the interconnection (including as necessary, transient stability, both large and small signal, sub synchronous stability, dynamic voltage stability, mid and long-term stability, voltage flicker analyses, and excessive neutral current studies in accordance with Good Utility Practice), and
- preliminary description and non-binding, good faith estimated cost of facilities required to interconnect the Generating Facility to the Transmission System and to address the identified short circuit, instability, and power flow issues.

6.0 The Interconnection Customer shall provide a deposit of \$70,500 for the performance of the Interconnection System Impact Study. The Transmission Provider's good faith estimate for the time of completion of the Interconnection System Impact Study is approximately 90 days from the date of study initiation.

Upon delivery of the Interconnection System Impact Study, Transmission Provider shall charge and Interconnection Customer shall pay the actual costs of the Interconnection System Impact Study.

Any difference between the deposit and the actual cost of the study shall be paid by or refunded to the Interconnection Customer, as appropriate.

- 7.0 Miscellaneous. The Interconnection System Impact Study Agreement shall include standard miscellaneous terms including, but not limited to, indemnities, representations, disclaimers, warranties, governing law, amendment, execution, waiver, enforceability and assignment, that reflect best practices in the electric industry, that are consistent with regional practices, Applicable Laws and Regulations and the organizational nature of each Party. All of these provisions, to the extent practicable, shall be consistent with the provisions of the LGIP and the LGIA.

IN WITNESS THEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

**Midwest Independent Transmission  
System Operator, Inc.**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

[Excelsior Energy Inc.]

By: Michael D. Wadley

Name: MICHAEL D. WADLEY

Title: VP Operations & Technology

**Attachment A  
To Appendix 3  
Interconnection System Impact  
Study (Restudy) Agreement**

**ASSUMPTIONS USED IN CONDUCTING THE  
INTERCONNECTION SYSTEM IMPACT STUDY (RESTUDY)  
MISO Project G477 Queue 38280-01**

The Interconnection System Impact Study will be based upon the results of the Interconnection Feasibility Study, subject to any modifications in accordance with Section 4.4 of the LGIP, and the following assumptions:

Designation of Point of Interconnection and configuration to be studied.

Connecting at Forbes 230 kV substation in MP control area.

Designation of alternative Point(s) of Interconnection and configuration (including auxiliary power source).

None

Any voltage regulation restrictions (if applicable).

System load level scenarios (if applicable).

Same as used in the Feasibility Study

Any system power transfer scenarios (if applicable).

None

[Above assumptions to be completed by Interconnection Customer and other assumptions to be provided by Interconnection Customer and Transmission Provider]

*Attachment MISO*

# EXCELSIOR ENERGY INC.

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EXCELSIOR ENERGY  
11100 WAYZATA BLVD.  
MINNETONKA, MN  
55305

May 18, 2005

Midwest ISO  
Attention: Manager Interconnection Planning  
701 City Center Drive  
Carmel, IN 46032

Dear Sir/Madame:

Attached is a new (second) Generation Interconnection Request to evaluate an alternative project site and point of interconnection (POI) for Excelsior Energy's Mesaba Energy Project. While Excelsior Energy continues to negotiate for control of the original site, it has evaluated a number of other potential sites and identified an alternative site which it desires MISO to evaluate from a transmission perspective. A check in the amount of \$20,000 is enclosed to cover the initial required deposits.

The Mesaba Energy Project will be a baseload coal-fueled power plant utilizing integrated gas combined cycle technology (IGCC). As planned, the project involves the construction of two 580s/580w MW units with the first unit in-service in spring 2010 and the second unit to follow in 2012. Excelsior is only submitting the interconnect request for the first unit (Phase I) at this time. The Project has been designated as an 'innovative energy project' for which special Minnesota legislative incentives are applicable including (i) exemption from the Certificate of Need process, (ii) eminent domain authority for the developer for both the plant and related transmission facilities, and, (iii) the right to a 450MW purchase power agreement with Xcel Energy. The Interconnection Customer Data set forth in Attachment A will be sent under separate correspondence within 30 days.

This potential project site is located approximately 10 miles from Minnesota Power's Blackberry 230/115kV Substation which is the proposed POI. Generator outlet transmission lines would be 11-12 miles in length if a new right of way is developed in conjunction with a new natural gas pipeline tap to the site or approximately 20 miles in length utilizing existing 115kV transmission line corridors in the area.

Our consultant, Sherner Power Consulting, and Diwakar Tewari, the MISO project engineer for Project G477, have discussed this request and potential ways to expedite its processing. In this regard, Excelsior Energy is willing to combine the Feasibility Study into the System Impact Study process for this request. We also feel that having an established group of study participants and models developed for the original request should help expedite the evaluation of this second request.

- c. Winter (net) increase of \_\_\_\_ MW \_\_\_\_ MVAR at \_\_\_\_ degrees C;  
General description of the equipment configuration;

**The Mesaba Energy Project Unit One is an integrated gasification combined cycle consisting of two combustion turbines and one steam turbine.**

- d. Generating Facility Commercial Operation Date, synchronization date, and required Interconnection Facilities In-Service Date by day, month, and year;

**Mesaba Energy Project Unit One commercial date: May 1, 2010**

**Synchronization date: May 1, 2009**

**Interconnection facilities in-service date: April 1, 2009**

- e. Name, address, telephone number, and e-mail address of the Interconnection Customer's and its agent's contact person;

**Mike Wadley  
Excelsior Energy Inc.  
11100 Wayzata Blvd, Suite 305  
Minnetonka, MN 55305  
Phone: (952) 847-2358  
Cell: (651) 249-7037  
Fax: (952) 847-2373  
Email: mikewadley@excelsiorenergy.com**

**Stephen Sherner  
Sherner Power Consulting, LLC  
6890 Fitch Avenue  
Lake Nebagamon, WI 54849  
Phone: (715) 374-3286  
Cell: (218) 343-9159  
Fax: (715) 374-3286  
Email: ssherner@centurytel.net**

- f. Approximate location of the proposed Point of Interconnection including township and range (optional); and

**Blackberry 230/115 kV Substation owned by Minnesota Power and located within parcel E1/2 of SW1/4, Section 19, T55N, R23W (W 4<sup>th</sup> Principal Meridian).**



- g. Interconnection Customer Data (set forth in Attachment A)

**Available within 30 calendar days.**

- h. Primary and secondary fuel sources.

**Primary fuel source -- Coal and/or a blend of petroleum coke and coal.**

**Secondary fuel source -- Natural gas**

- i. Qualifying Facility status including an indication of state and / or federal qualifications met (optional).

N/A

- j. If this Interconnection Request is made in connection with a State sanctioned resource solicitation process, Interconnection Customer must voluntarily withdraw any pending Interconnection Requests submitted outside of the resource solicitation process for the same or substantially similar Generating Facility that is included in the resource solicitation process, and, until completion of the resource solicitation process, will not file any additional Interconnection Requests for such Generating Facility.

N/A

- k. If this Interconnection Request is made in connection with a State sanctioned resource solicitation process, attach a copy of a written agreement assigning the Interconnection Customer's rights under the LGIP to the solicitor of the process and granting the solicitor the right to act as the Interconnection Customer's agent for all purposes in the LGIP.

N/A

5. Applicable deposit amount as specified in the LGIP6. Evidence of Site Control as specified in the LGIP (check one)

\_\_\_\_\_ Is attached to this Interconnection Request

  X   Will be provided at a later date in accordance with this LGIP

6. This Interconnection Request shall be submitted to the representative indicated below:

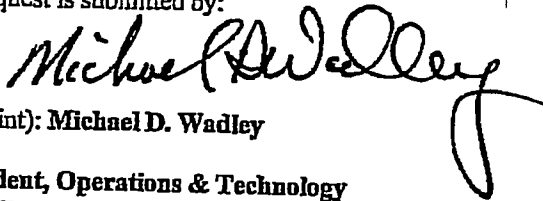
Midwest ISO  
Attn: Manager Interconnection Planning 701 City  
Center Drive  
Carmel, IN 46032

7. Representative of the Interconnection Customer to contact:

**Michael D. Wadley**  
**Excelsior Energy Inc.**  
**11100 Wayzata Blvd, Suite 305**  
**Minnetonka, MN 55305**  
**Phone: (952) 847-2358**  
**Cell: (651) 249-7037**  
**Fax: (952) 847-2373**  
**Email: mikewadley@excelsiorenergy.com**

8. This Interconnection Request is submitted by:

By (signature):



Name (type or print): **Michael D. Wadley**

Title: **Vice President, Operations & Technology**  
**Excelsior Energy Inc.**

Date: **May 18, 2005**

**ATTACHMENT X**  
**STANDARD LARGE GENERATOR**  
**INTERCONNECTION PROCEDURES (LGIP)**

**(Applicable to Generating Facilities that exceed 20 MW)**

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Issuing Officer: James P. Torgerson, Issuing Officer  
Issued on: November 29, 2004

Effective: July 8, 2004

This filing is being made in compliance with the Commission's Order issued on October 28, 2004, *Midwest Independent Transmission System Operator, Inc.* 109 FERC ¶ 61,085 (2004).

- Section 8.     Interconnection Facilities Study**
- 8.1     Interconnection Facilities Study Agreement
  - 8.2     Scope of Interconnection Facilities Study
  - 8.3     Interconnection Facilities Study Procedures

Issuing Officer: James P. Torgerson, Issuing Officer  
Issued on: September 7, 2004

Effective:

This filing is being made in compliance with the Commission's Order issued on July 8, 2004, 108 FERC ¶ 61,027 (2004).

### **3.3 Valid Interconnection Request.**

#### **3.3.1 Initiating an Interconnection Request.**

To initiate an Interconnection Request, Interconnection Customer must submit all of the following: (i) a \$10,000 deposit, (ii) a completed application in the form of Appendix 1, and (iii) demonstration of Site Control or a posting of an additional deposit of \$10,000. Such deposits shall be applied toward any Interconnection Studies pursuant to the Interconnection Request. If Interconnection Customer demonstrates Site Control within the cure period specified in Section 3.3.3 after submitting its Interconnection Request, the additional deposit shall be refundable; otherwise, all such deposit(s), additional and initial, become non-refundable.

The expected In-Service Date of the Generating Facility shall be no more than the process window for the Transmission Provider's regional expansion planning period not to exceed seven years from the date the Interconnection Request is received by the Transmission Provider, unless the Interconnection Customer demonstrates that engineering, permitting and construction of the Generating Facility will take longer than the regional expansion planning period. The In-Service Date may succeed the date the Interconnection Request is received by the Transmission Provider by a period up to ten years, or longer where the Interconnection Customer and Transmission Provider agree, such agreement not to be unreasonably withheld.

#### **3.3.2 Acknowledgment of Interconnection Request.**

Transmission Provider shall acknowledge receipt of the Interconnection Request within five (5) Business Days of receipt of the request and attach a copy of the received Interconnection Request to the acknowledgement.

#### **3.3.3 Deficiencies in Interconnection Request.**

An Interconnection Request will not be considered to be a valid request until all items in Section 3.3.1 have been received by the Transmission Provider. If an Interconnection Request fails to meet the requirements set forth in Section 3.3.1, the Transmission Provider shall notify the Interconnection Customer within five (5) Business Days of receipt of the initial Interconnection Request of the reasons for such failure and that the Interconnection Request does not constitute a valid request. Interconnection Customer shall provide the Transmission Provider the

Attachment  
MIS4

## EXCELSIOR ENERGY INC.

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July 6, 2005

Midwest ISO  
701 City Center Drive  
Carmel, IN 46032  
Attn: Diwakar Tewari

Dear Mr. Tewari:

Enclosed is the additional \$12,000.00 deposit for the Interconnection System Impact Study for the Mesaba Energy Project designated MISO Project G477 Queue Number 38280-02 that MISO requested via your email of June 30, 2005.

Sincerely,

  
Michael D. Wadley  
VP Operations and Technology

Enclosure: Excelsior Energy Inc. check number 1820

CC: Steve Sherner  
Ron Arnese



Michael Wadley

**From:** Diwakar Tewari [dtewari@midwestiso.org]  
**Sent:** Thursday, June 30, 2005 11:16 AM  
**To:** Mike Wadley  
**Cc:** Brian M. Hole  
**Subject:** MISO Project G477 Queue#38280-02 -- Request for Additional Deposit

Hello Mike

This email is to inform you about the additional funds we require to study your MISO Interconnection Request (Project G477 Queue# 38280-02). Based on the recommendation of the ad hoc group in the SIS kick-off meeting, we are using the latest and the most updated Stability model to study your project. It requires significant amount of model building effort that was not anticipated before. To utilize the expertise of the ad hoc group members in the best and the most efficient manner, MISO decided to hire Minnesota Power as a contractor to perform this model building work. Considering the heavy involvement of MP on this project, we also decided to compensate them for their time to perform Short Circuit Analysis for this project.

Due to these reasons, we would need an additional deposit of \$12,000 to complete your ongoing System Impact Study. As explained in the past, you will only be charged for the actual time spent on your project. Please provide the requested amount to MISO by July 15th.

Let me know if you have any questions.

Thanks  
Diwakar

*Diwakar Tewari, P.E.  
Interconnection Planning  
Midwest ISO Inc  
317-249-5715*

This e-mail message may contain legally privileged and/or confidential information. If you are not the intended recipient(s), or the employee or agent responsible for delivery of this message, you are hereby notified that any dissemination, distribution or copying of this e-mail message is strictly prohibited. If you have received this message in error, please immediately notify the sender and delete this e-mail message from your computer.

Attachment MISO



Midwest Independent Transmission System Operator, Inc.

317 249-5400 | 317 249-5703 FAX

August 5, 2005

Michael D. Wadley  
Excelsior Energy Inc.  
11100 Wayzata Blvd.  
Suite 305  
Minnetonka, MN 55305

Dear Mr. Wadley,

Enclosed you will find an Interconnection System Impact Study Agreement, to enable the Midwest ISO to perform your Generation Interconnection Study identified as MISO Project G519, Queue 38491-01.

**Summary of Projects:**

Project/Queue	Location	Proposed Substation / Circuit	Voltages	Desired Svc Date
G519 38491-01	Itasca Co, MN	Blackberry 230/115kV Substation	230 kV	4/1/2009

The Studies would include performance of thermal, fault duty, and stability analyses to assess reliability constraints or issues and determine solutions. We will have a study kick-off meeting or conference call to finalize the Study scope. You may cancel the project at any time and be responsible only for the expenditures to date.

To maintain your queue position please execute and return the attached Interconnection System Impact Study Agreement no later than thirty (30) Calendar Days after its receipt along with a fifty-four thousand dollar (\$54,000.00) deposit (Original \$64,000 - \$10,000 site control deposit) and required technical data.

see Attachment MISO

MISO will then execute the Agreement and send you a copy of the original. The \$64,000 is a standard deposit required under Attachment X in accordance with FERC Order 2003. MISO will prepare an estimate of the cost of the study, if additional funds are required; MISO will inform you of the amount and the reason why. You will then be required to provide those funds to maintain your queue position.

ok to pay  
\$54,000.00  
M. Wadley  
8/18/2005  
5361 1-03.04 / 510

If you cancel a project you will only be responsible for the expenditures to that point in time and any remaining deposit on that project will be returned. After completion of the Studies, MISO will return any unused deposit.

If you have any questions, please contact Ron Arness [arness@midwestiso.org](mailto:arness@midwestiso.org) or myself.

Sincerely,  
Brian Hole  
[bhole@midwestiso.org](mailto:bhole@midwestiso.org)

# EXCELSIOR ENERGY INC.

---

Attachment  
M156

February 14, 2006

Midwest ISO  
Attention: Manager Interconnection Planning  
701 City Center Drive  
Carmel, IN 46032

Dear Sir/Madame:

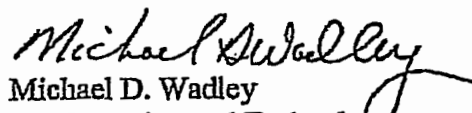
Attached is the Generation Interconnection Request to evaluate the proposed second unit for Excelsior Energy's Mesaba Energy Project at the West Range site. A check in the amount of \$10,000 is enclosed to cover the initial required deposits. Site control documentation was provided with the request for the first unit (G519, Queue # 38491-01).

The Mesaba Energy Project will be a baseload coal-fueled power plant utilizing integrated gas combined cycle technology (IGCC). As planned the project involves the construction of two nominal 600MW units with the first unit (G519) in-service in 2011 and the second unit to follow in 2013. The Project has been designated as an 'innovative energy project' for which special Minnesota legislative incentives are applicable including (i) exemption from the Certificate of Need process, (ii) eminent domain authority for the developer for both the plant and related transmission facilities, and, (iii) the right to a 450MW purchase power agreement with Xcel Energy. The Interconnection Customer Data set forth in Attachment A is the same as already provided for the first unit.

The West Range project site is located approximately 10 miles from Minnesota Power's Blackberry 230/115kV Substation which is the proposed POI. Generator outlet transmission lines would be 11-12 miles in length if a new right of way is developed in conjunction with a new natural gas pipeline tap to the site or approximately 20 miles in length utilizing existing 115kV transmission line corridors in the area.

Any questions or follow-up should be directed to me or Steve Sherner, Principal, Sherner Power Consulting (715-374-3286 or [ssherner@centurytel.net](mailto:ssherner@centurytel.net)).

Sincerely,



Michael D. Wadley  
VP Operation and Technology  
Excelsior Energy Inc.  
Phone: 952-847-2358  
Email: [mikewadley@excelsiorenergy.com](mailto:mikewadley@excelsiorenergy.com)

Attachment: Appendix 1 to LGIP, Interconnection Request

CC: Diwakar Tewari  
Stephen Sherner

**APPENDIX 1 to LGIP  
INTERCONNECTION REQUEST**

1. The undersigned Interconnection Customer submits this request to interconnect its Generating Facility with the Transmission System pursuant to a Tariff.
2. This Interconnection Request is for (check one):

☒ A proposed new Generating Facility.

An increase in the generating capacity or a Material Modification of an existing Generating Facility.

An Interconnection Request made in connection with a Generating Facility proposed for inclusion in a State sanctioned resource solicitation process.

3. The type of interconnection service requested (check one as appropriate):

Energy Resource Interconnection Service

☒ Network Resource Interconnection Service

Network Resource Interconnection Service in connection with a State sanctioned resource solicitation process

4. The Interconnection Customer provides the following information:

- a. Address or location of the proposed new Generating Facility site (to the extent known) or, in the case of an existing Generating Facility, the name and specific location of the existing Generating Facility;

**The Mesaba Energy Project will be located on a large parcel of land owned within Township 56N, Range 24W north of Taconite, Minnesota.**

- b. For new Generating Facility, maximum MW (Megawatt)/ MVAR (Megavar) electrical output:

Summer (net) 606 MW \_\_\_\_ MVAR at \_\_\_\_ degrees C

Winter (net) 606 MW \_\_\_\_ MVAR at \_\_\_\_ degrees C

For increase in capacity maximum megawatt/megavar electrical output;  
\_\_\_\_ MW \_\_\_\_ MVAR of an existing Generating Facility:

Maximum electric output before increase

Summer (net) increase of \_\_\_\_ MW \_\_\_\_ MVAR at \_\_\_\_ degrees C

- c. Winter (net) increase of \_\_\_\_ MW \_\_\_\_ MVAR at \_\_\_\_ degrees C;  
General description of the equipment configuration;

**The Mesaba Energy Project Unit Two is an integrated gasification combined cycle consisting of two combustion turbines and one steam turbine.**

- d. Generating Facility Commercial Operation Date, synchronization date, and required Interconnection Facilities In-Service Date by day, month, and year;

**Mesaba Energy Project Unit One commercial date: October 1<sup>st</sup>, 2013  
Synchronization date: February 1, 2013  
Interconnection facilities in-service date: January 1, 2013**

- e. Name, address, telephone number, and e-mail address of the Interconnection Customer's and its agent's contact person;

**Mike Wadley  
Excelsior Energy Inc.  
11100 Wayzata Blvd, Suite 305  
Minnetonka, MN 55305  
Phone: (952) 847-2358  
Cell: (651) 249-7037  
Fax: (952) 847-2373  
Email: mikewadley@excelsiorenergy.com**

**Stephen Sherner  
Sherner Power Consulting, LLC  
6890 Fitch Avenue  
Lake Nebagamon, WI 54849  
Phone: (715) 374-3286  
Cell: (218) 343-9159  
Fax: (715) 374-3286  
Email: ssherner@centurytel.net**

- f. Approximate location of the proposed Point of Interconnection including township and range (optional); and

**Blackberry 230/115 kV Substation owned by Minnesota Power and located within parcel E1/2 of SW1/4, Section 19, T55N, R23W (W 4<sup>th</sup> Principal Meridian).**

- g. Interconnection Customer Data (set forth in Attachment A)

**Same data as G519.**

- h. Primary and secondary fuel sources.

**Primary fuel source – Coal and/or a blend of petroleum coke and coal.**

**Secondary fuel source – Natural gas**

- i. Qualifying Facility status including an indication of state and / or federal qualifications met (optional).

N/A

- j. If this Interconnection Request is made in connection with a State sanctioned resource solicitation process, Interconnection Customer must voluntarily withdraw any pending Interconnection Requests submitted outside of the resource solicitation process for the same or substantially similar Generating Facility that is included in the resource solicitation process, and, until completion of the resource solicitation process, will not file any additional Interconnection Requests for such Generating Facility.

N/A

- k. If this Interconnection Request is made in connection with a State sanctioned resource solicitation process, attach a copy of a written agreement assigning the Interconnection Customer's rights under the LGIP to the solicitor of the process and granting the solicitor the right to act as the Interconnection Customer's agent for all purposes in the LGIP.

N/A

5. Applicable deposit amount as specified in the LGIP6. Evidence of Site Control as specified in the LGIP (check one)

\_\_\_\_\_ Is attached to this Interconnection Request

\_\_\_\_\_ Will be provided at a later date in accordance with this LGIP

**X Provided earlier for G519**



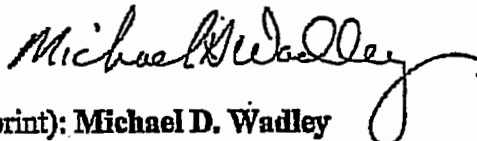
6. This Interconnection Request shall be submitted to the representative indicated below:

Midwest ISO  
Attn: Manager Interconnection Planning 701 City  
Center Drive  
Carmel, IN 46032

7. Representative of the Interconnection Customer to contact:

**Michael D. Wadley**  
**Excelsior Energy Inc.**  
**11100 Wayzata Blvd, Suite 305**  
**Minnetonka, MN 55305**  
**Phone: (952) 847-2358**  
**Cell: (651) 249-7037**  
**Fax: (952) 847-2373**  
**Email: mikewadley@excelsiorenergy.com**

8. This Interconnection Request is submitted by:

By (signature): 

Name (type or print): **Michael D. Wadley**

Title: **Vice President, Operations & Technology**  
**Excelsior Energy Inc.**

Date: **February 14<sup>th</sup>, 2006**

**Renee Sass**

---

**From:** Michael Wadley  
**Sent:** Thursday, February 09, 2006 3:27 PM  
**To:** Tom Micheletti (tommicheletti@excelsiorenergy.com); Julie Jorgensen (juliejorgensen@excelsiorenergy.com); Tom Osteraas (tomosteraas@excelsiorenergy.com); William Ruzynski; Jim Milkovich; Bob Evans (bobevans@excelsiorenergy.com); Christopher Greenman  
**Cc:** Renee Sass; Pat Micheletti; Stephen D. Sherner (ssherner@centurytel.net)  
**Subject:** Blackberry Unit 2 Interconnection Request  
**Attachments:** Blackberry Second Unit GI Cover Letter.doc; Blackberry Second Unit GI Request.doc

All,

Please review the attached two documents that make up our second unit request. I would like to get them out the door on the 14th.

A couple of summary items:

- Size of the unit is 606 MWe
- Internally we have decided the second unit would probably connect at Blackberry at 345kV because our preliminary analysis indicates that to get the power out of the region our second unit upgrades would be built at 345kV. Since there is no existing 345kV interconnect point at the Blackberry Substation, we are requesting connection at 230kV and we will work the process to drive the 345kV as an outcome of study work.
- The in-service date for unit 2 is 10/1/2013.
- Completion of interconnection equipment on 01/01/2013
- First synchronization occurring on 02/01/2013.
- (The above spread in milestones is consistent with our discussions on 02/01/2006.)
- This will require a \$10,000 deposit.

Mike

2/14/2006

Attachment RWB1

**R·W·BECK**

April 11, 2005

Project No: 04-01017-01000

Invoice No: 0072955

EXCELSIOR ENERGY INC.  
11100 WAYZATA BOULEVARD  
SUITE 305  
MINNETONKA MN 55305

Project: 04-01017-01000 EXCELSIOR: MASABA IGCC

Professional services for the period ending March 31, 2005

Task: 0001 MASABA IGCC

**Professional Personnel**

	Hours	Rate	Amount
BERGSTROM, ANITA	2.00	115.00	230.00
KOSSTRIN, HERBERT	34.00	287.00	9,758.00
Totals	36.00		9,988.00

**Total Labor****9,988.00****Reimbursable Expenses**

MEALS		18.00
HOTELS		135.26
SURFACE TRAVEL		239.19
AIR TRAVEL		789.90
POSTAGE		0.37
MICROCOMPUTER - TYPE 1		90.00
<b>Total Reimbursables</b>		<b>1,272.72</b>

# 1,182.35  
excluded**1,272.72****Total this task \$11,260.72**

**Billing Limits**  
Total Billings  
Limit  
Remaining

**Current**  
11,260.72

**Prior**  
4,519.50

**To-date**  
15,780.22  
25,000.00  
9,219.78

**Total this Invoice****\$11,260.72**

less

1,182.35

**TERMS: INVOICES DUE ON RECEIPT. INTEREST CHARGED ON PAST DUE AMOUNTS.**

# 10,078.37

P. O. Box 9344 Framingham, MA 01701-9344

Phone (508) 935-1600 Fax (508) 935-1888 www.rwbeck.com

610  
1,044.01  
OK to pay  
W.R. Beck

Attachment RWB2



May 11, 2005

Project No: 04-01017-01000

Invoice No: 0073468

EXCELSIOR ENERGY INC.  
11100 WAYZATA BOULEVARD  
SUITE 305  
MINNETONKA MN 55305

Project: 04-01017-01000 EXCELSIOR: MASABA IGCC

Professional services for the period ending April 30, 2005

Task: 0001 MASABA IGCC

**Professional Personnel**

	Hours	Rate	Amount
KOSSTRIN, HERBERT	6.00	287.00	1,722.00
Totals	6.00		1,722.00
Total Labor			1,722.00

**Reimbursable Expenses**

MICROCOMPUTER - TYPE 1	15.00
Total Reimbursables	15.00

Total this task \$1,737.00

Billing Limits	Current	Prior	To-date
Total Billings	1,737.00	15,780.22	17,517.22
Limit			25,000.00
Remaining			7,482.78

Total this Invoice **\$1,737.00**

**Outstanding Invoices**

Number	Date	Balance
0072955	4/11/05	11,260.72
Total		11,260.72

OK TO PAY  
W. R. Beck  
Total now due \$12,987.72

TERMS: INVOICES DUE ON RECEIPT. INTEREST CHARGED ON PAST DUE AMOUNTS.

P. O. Box 9344 Framingham, MA 01701-9344  
Phone (508) 935-1600 Fax (508) 935-1888 www.rwbeck.com

Acct # 5353  
Sub: 1.04.02

Attachment RWB3

**RWBECK**

June 09, 2005

Project No: 04-01017-01000

Invoice No: 0073934

EXCELSIOR ENERGY INC.  
11100 WAYZATA BOULEVARD  
SUITE 305  
MINNETONKA MN 55305

Project: 04-01017-01000 EXCELSIOR: MASABA IGCC

Professional services for the period ending May 31, 2005

Task: 0001 MASABA IGCC

**Professional Personnel**

	Hours	Rate	Amount
BERGSTROM, ANITA	1.00	115.00	115.00
JONES, ANNE M	0.50	101.00	50.50
KOSSTRIN, HERBERT	6.00	287.00	1,722.00
LEE, PEI	0.50	86.00	43.00
Totals	8.00		1,930.50
<b>Total Labor</b>			<b>1,930.50</b>

**Reimbursable Expenses**

COMMUNICATIONS	0.02
POSTAGE	0.60
MICROCOMPUTER - TYPE 1	20.00
<b>Total Reimbursables</b>	<b>20.62</b>

**Total this task \$1,951.12**

Billing Limits	Current	Prior	To-date
Total Billings	1,951.12	17,517.22	19,468.34
Limit			25,000.00
Remaining			5,531.66

**Total this Invoice \$1,951.12**

**TERMS: INVOICES DUE ON RECEIPT. INTEREST CHARGED ON PAST DUE AMOUNTS.**

P. O. Box 9344 Framingham, MA 01701-9344

Phone (508) 935-1600 Fax (508) 935-1888 [www.rwbeck.com](http://www.rwbeck.com)

Attachment RWB4

**RWBECK**

August 11, 2005

Project No: 04-01017-01000

Invoice No: 0075305

EXCELSIOR ENERGY INC.  
11100 WAYZATA BOULEVARD  
SUITE 305  
MINNETONKA MN 55305

Project: 04-01017-01000 EXCELSIOR: MASABA IGCC

Professional services for the period ending July 31, 2005

Task: 0001 MASABA IGCC

**Professional Personnel**

	Hours	Rate	Amount
CHARLES, NORMA J	0.50	86.00	43.00
KOSSTRIN, HERBERT	4.00	287.00	1,148.00
LEE, PEI	0.50	86.00	43.00
Totals	5.00		1,234.00
Total Labor			1,234.00

**Reimbursable Expenses**

POSTAGE	0.37
MICROCOMPUTER - TYPE 1	12.50
Total Reimbursables	12.87

Total this task \$1,246.87

Billing Limits	Current	Prior	To-date
Total Billings	1,246.87	19,468.34	20,715.21
Limit			25,000.00
Remaining			4,284.79

Total this Invoice **\$1,246.87**

TERMS: INVOICES DUE ON RECEIPT. INTEREST CHARGED ON PAST DUE AMOUNTS.

OK TO PAY

W. R. Beck

P. O. Box 9344 Framingham, MA 01701-9344

Phone (508) 935-1600 Fax (508) 935-1888 www.rwbeck.com

8-29-05

1.04.02, DEPT 610, ACT 536

Attachment RWB5

**R·W·BECK**

September 09, 2005  
 Project No: 04-01017-01000  
 Invoice No: 0075665

EXCELSIOR ENERGY INC.  
 11100 WAYZATA BOULEVARD  
 SUITE 305  
 MINNETONKA MN 55305

Project: 04-01017-01000 EXCELSIOR: MASABA IGCC

Professional services for the period ending August 31, 2005

Task: 0001 MASABA IGCC

**Professional Personnel**

	Hours	Rate	Amount
CHARLES, NORMA J	0.50	86.00	43.00
KOSSTRIN, HERBERT	6.00	287.00	1,722.00
Totals	6.50		1,765.00
<b>Total Labor</b>			<b>1,765.00</b>

**Reimbursable Expenses**

POSTAGE	0.37
MICROCOMPUTER - TYPE 1	16.25
<b>Total Reimbursables</b>	<b>16.62</b>

**Total this task \$1,781.62**

Billing Limits	Current	Prior	To-date
Total Billings	1,781.62	20,715.21	22,496.83
Limit			25,000.00
Remaining			2,503.17

**Total this Invoice \$1,781.62**

**Outstanding Invoices**

Number	Date	Balance
0075305	8/11/05	1,246.87
<b>Total</b>		<b>1,246.87</b>

**Total now due \$3,028.49**

**TERMS: INVOICES DUE ON RECEIPT. INTEREST CHARGED ON PAST DUE AMOUNTS.**

P. O. Box 9344 Framingham, MA 01701-9344  
 Phone (508) 935-1600 Fax (508) 935-1888 www.rwbeck.com

TASK: 1.04.02

DEPT 610

O.K. TO PAY  
 W. R. Beck 9/29

**Statement**

Post Office Box 9344  
Framingham, MA 01701 Phone (508) 935-1600



September 30, 2005  
Project No: 04-01017-01000

EXCELSIOR ENERGY INC.  
11100 WAYZATA BOULEVARD  
SUITE 305  
MINNETONKA MN 55305

Project 04-01017-01000 EXCELSIOR: MASABA IGCC

**Outstanding Invoices**

Number	Date	Invoiced	Balance Due
0075665	9/9/05	1,781.62	1,781.62
	<b>Totals</b>	<b>1,781.62</b>	<b>1,781.62</b>

Note: This is not a bill. This statement reflects transactions posted through the statement date shown above. If you already sent in your payment, thank you.

---



Attachment RWB6

**RWBECK**

November 10, 2005

Project No: 04-01017-01000

Invoice No: 0077072

EXCELSIOR ENERGY INC.  
11100 WAYZATA BOULEVARD  
SUITE 305  
MINNETONKA MN 55305

Project: 04-01017-01000 EXCELSIOR: MASABA IGCC

Professional services for the period ending October 31, 2005

Task: 0001 MASABA IGCC

**Professional Personnel**

	Hours	Rate	Amount
BERGSTROM, ANITA	1.00	115.00	115.00
CHARLES, NORMA J	0.50	86.00	43.00
KOSSTRIN, HERBERT	7.00	287.00	2,009.00
MAGARIE, GREGORY J	2.00	201.00	402.00
Totals	10.50		2,569.00

Total Labor

2,569.00

**Reimbursable Expenses**

MICROCOMPUTER - TYPE 1

26.25

Total Reimbursables

26.25

26.25

Total this task

\$2,595.25

**Billing Limits**

Total Billings

Current

2,595.25

Prior

22,496.83

To-date

25,092.08

Limit

25,092.08

Total this Invoice

\$2,595.25

TERMS: INVOICES DUE ON RECEIPT. INTEREST CHARGED ON PAST DUE AMOUNTS.

Task: 1.04.02

DEPT: 60

ACT: 5301

OK to Pay  
W.R.  
11/28/05

P. O. Box 9344 Framingham, MA 01701-9344

Phone (508) 935-1600 Fax (508) 935-1888 www.rwbeck.com

Attachment RWB7



December 09, 2005

Project No: 04-01017-01000

Invoice No: 0077466

EXCELSIOR ENERGY INC.  
11100 WAYZATA BOULEVARD  
SUITE 305  
MINNETONKA MN 55305

Project: 04-01017-01000 EXCELSIOR: MASABA IGCC

Professional services for the period ending November 30, 2005

Task: 0001 MASABA IGCC

**Professional Personnel**

	Hours	Rate	Amount
JONES, ANNE M	0.50	101.00	50.50
KOSSTRIN, HERBERT	4.00	287.00	1,148.00
WURTZ, DANA R	3.00	187.00	561.00
Totals	7.50		1,759.50

**Total Labor** 1,759.50

**Reimbursable Expenses**

POSTAGE	0.60
MICROCOMPUTER - TYPE 1	18.75
<b>Total Reimbursables</b>	<b>19.35</b>

**Total this task** \$1,778.85

Billing Limits	Current	Prior	To-date
Total Billings	1,778.85	25,092.08	26,870.93
Limit			26,870.93

**Total this invoice** **\$1,778.85**

**TERMS: INVOICES DUE ON RECEIPT. INTEREST CHARGED ON PAST DUE AMOUNTS.**

OK TO Pay  
M. R. D.  
1/9/06

P. O. Box 9344 Framingham, MA 01701-9344  
Phone (508) 935-1600 Fax (508) 935-1888 www.rwbeck.com

TASK: 1.04.02  
DEPT: 810  
ACCT: 5301

Attachment RWB8



EXCELSIOR ENERGY INC.  
11100 WAYZATA BOULEVARD  
SUITE 305  
MINNETONKA MN 55305

January 11, 2006  
Project No: 04-01017-01000  
Invoice No: 0078190

Project: 04-01017-01000 EXCELSIOR: MASABA IGCC

1.04.02

Dep't 610

Professional services for the period ending December 31, 2005

Acct... 530.1.....

Task: 0001 MASABA IGCC

**Professional Personnel**

	Hours	Rate	Amount
BERGSTROM, ANITA	1.00	115.00	115.00
CHARLES, NORMA J	0.50	86.00	43.00
KOSSTRIN, HERBERT	4.00	287.00	1,148.00
Totals	5.50		1,306.00
<b>Total Labor</b>			<b>1,306.00</b>

**Reimbursable Expenses**

POSTAGE	0.60
MICROCOMPUTER - TYPE 1	13.75
<b>Total Reimbursables</b>	<b>14.35</b>

**Total this task \$1,320.35**

Billing Limits	Current	Prior	To-date
Total Billings	1,320.35	26,870.93	28,191.28
Limit			28,191.28

**Total this Invoice \$1,320.35**

**Outstanding Invoices**

Number	Date	Balance
0077466	12/9/05	1,778.85
<b>Total</b>		<b>1,778.85</b>

**Total now due \$3,099.20**

**TERMS: INVOICES DUE ON RECEIPT. INTEREST CHARGED ON PAST DUE AMOUNTS.**

P. O. Box 9344 Framingham, MA 01701-9344  
Phone (508) 935-1600 Fax (508) 935-1888 www.rwbeck.com

OK to pay

1-30-06