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Brea Grace, Land Use and Development Director Onalaska City Hall 415 Main Street Onlaska, Wisconsin 54650

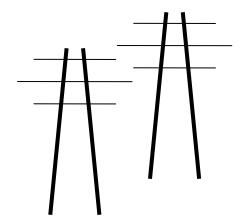
RE: Onalaska Comprehensive Plan

Dear Ms. Brea, the Onalaska Plan Commission, and Onalaska City Council:

Thank you for the opportunity to comment on the Onalaska Comprehensive Plan. Please forward this Comment to the Plan Commission and the City Council. I'm filing this Comment on behalf of No CapX 2020, which for over a decade has been weighing in on transmission projects in administrative, court, and local government venues in Minnesota and Wisconsin. I have worked for over 20 years now representing clients ranging from individuals to townships and cities, from advocacy organizations to individual members of city and county governments. During this time, I've represented parties developing land use plans, specifically, the Essential Services Ordinance of Chisago County (addressing transmission lines) (MN), and the wind turbine and silica sand ordinance in Goodhue County, and commented on tower ordinances in St. Croix County (WI), Freeborn County, and Stearns County.

Onalaska has an important, and unique, opportunity to address impacts of transmission through its Comprehensive Plan and subsequent zoning ordinances. The Comprehensive Plan should also address natural gas and oil pipelines in the community. Onalaska is, in my experience, uniquely affected by transmission lines, too easily visible by a drive down Hwy. 35 and Hwy. 53, transmission on both sides of the highway, criss-crossing the highway, threading through communities and directly over homes. This web of transmission in Onalaska developed decades ago, before the advent of "land use planning" and to address it now requires creative thought. But now that the City has the ability to plan, and control land-use, the health, welfare, and safety requires consideration of location and impacts of transmission.

The Comprehensive Plan should first map out transmission lines 69 kV and above, natural gas transmission lines, and oil pipelines. The Comprehensive Plan should also consider and delineate what areas are appropriate for transmission. I can feel from afar the palms held up in confusion and frustration, eye rolls at the difficulty of this task, but that demonstrates the importance of facing this issue in Onalaska. These lines are in the community and have a



tremendous impact on those living with the lines, and the people of Onalaska deserve consideration, assistance, and guidance from their local government.

Local government does have power of land use controls, and these local land use plans are taken into consideration in siting and routing utility infrastructure:

6. The proposed facility will not unreasonably interfere with the orderly land use and development plans for the area involved.¹

What is appropriate and safe routing for transmission lines in an established community?

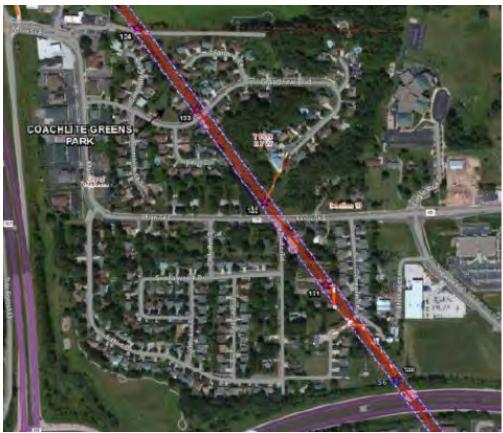
Decades ago, but after the transmission lines through Onalaska were originally built, Wisconsin adopted electrical codes that prohibit building underneath transmission lines. Unfortunately, in the case of Onalaska, it's a little late. But it is the time to consider planning for infrastructure placement in Onalaska, whether lines should be upgraded near and over existing homes, and it is time to consider Onalaska's permitting building near transmission lines. Those are issues for the Comprehensive Plan generally, and then for specific zoning ordinances in light of the Comprehensive Plan guidance.

There are several examples of egregiously unacceptable and in appropriate routing and permitting in Onalaska exhibited by the Dairyland Q-1D-South line:



¹ Wis. Stt.196.491(3)(d)6.





Not only are transmission lines running through neighborhoods where, pre-WI Electric Code construction was allowed near the line, but since that Electric Code enactment, homes have been permitted, and subdivisions built, around and up against the line. This is "just" the Dairyland Q-1D South line, and Xcel also has a similar 161 kV, old as well, running parallel to the Dairyland line through other Onalaska neighborhoods. Because it is old, it will be requiring upgrading, and will present the same issue to Onalaska: What is appropriate and safe routing for transmission through an established community?

What is the impact on the airport? In the CapX 2020 transmission proceeding, and in the Badger Coulee transmission proceeding, transmission tower height was at issue, because it was in conflict with both the Middleton and Onalaska transmission overlay ordinances for the community airports. Middleton intervened in the Badger Coulee transmission docket due to the importance of the airport in Middleton. The City of Onalaska provided important testimony regarding the City's Overlay District, and explained the potential impacts of increased height of transmission towers on the use and safety of the airport. These issues have also not been resolved regarding the Dairyland Q-1D South project, and there would likely be similar issues regarding Xcel when it decides to upgrade its line in Onalaska.

Much of this Dairyland line was built prior to any restrictions on transmission lines near homes and businesses, and before the Airport Overlay. It's clear that such routing would not be allowed in neighborhoods today. But now, today, when a utility is wanting to upgrade a transmission line, to rebuild it by not "replacing" it with similar but new structures and conductors, but to grossly increase the height and width of the poles, and to increase conductor size so that capacity is doubled or more, is this appropriate? Is it in compliance with the City of Onalaska's Comprehensive Plan? Where the City has not addressed appropriate corridors, characteristics, and specifications for transmission lines (and pipelines), should that be allowed in the absence of planning? I think not.

I ask that Onalaska implement planning to address these issues, and that no transmission be allowed, that a moratorium be put in place, while transmission is incorporated into the Comprehensive Plan, and until zoning ordinances are enacted.

Again, thank you for the opportunity to provide this Comment.

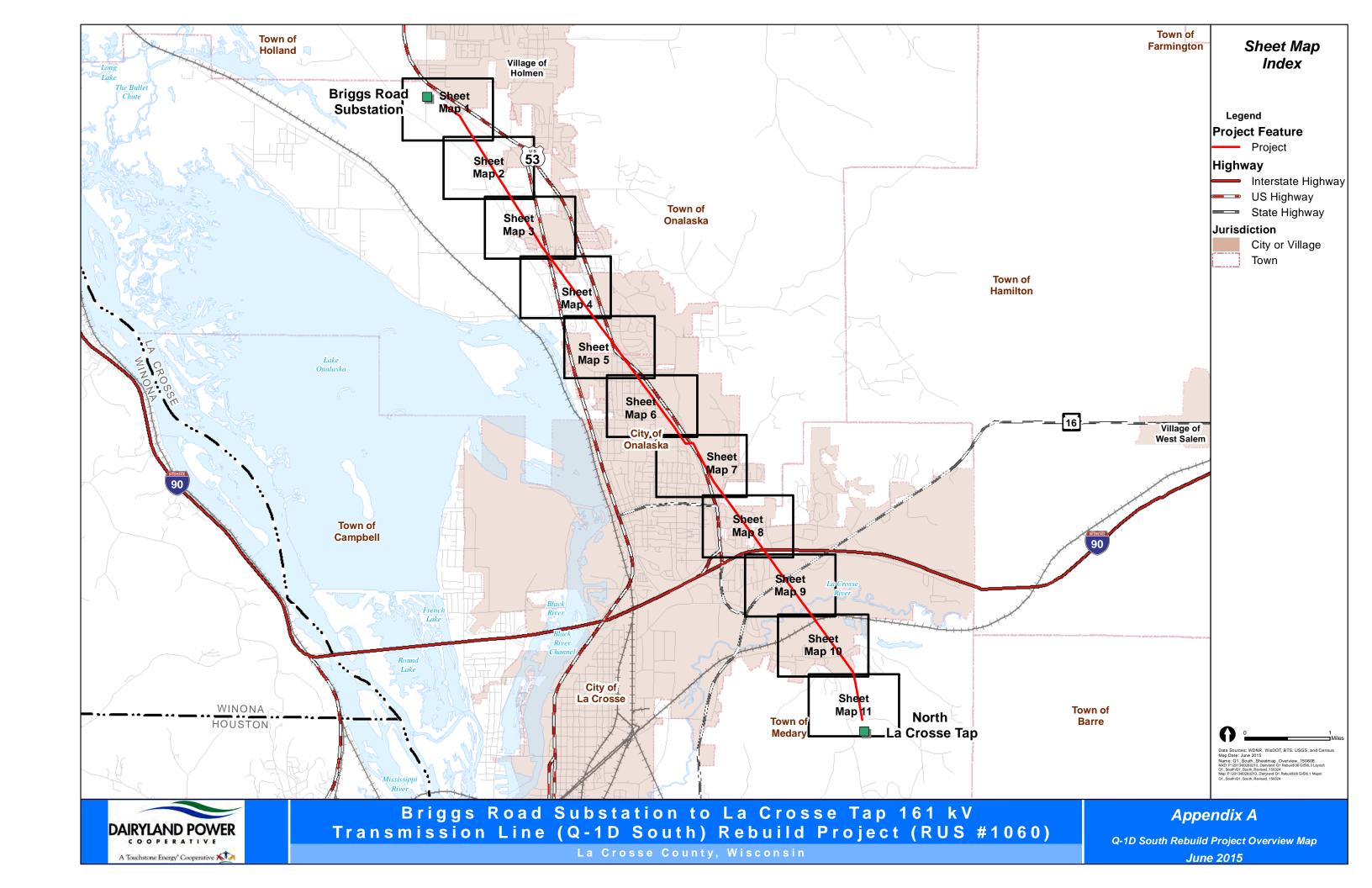
Very truly yours,

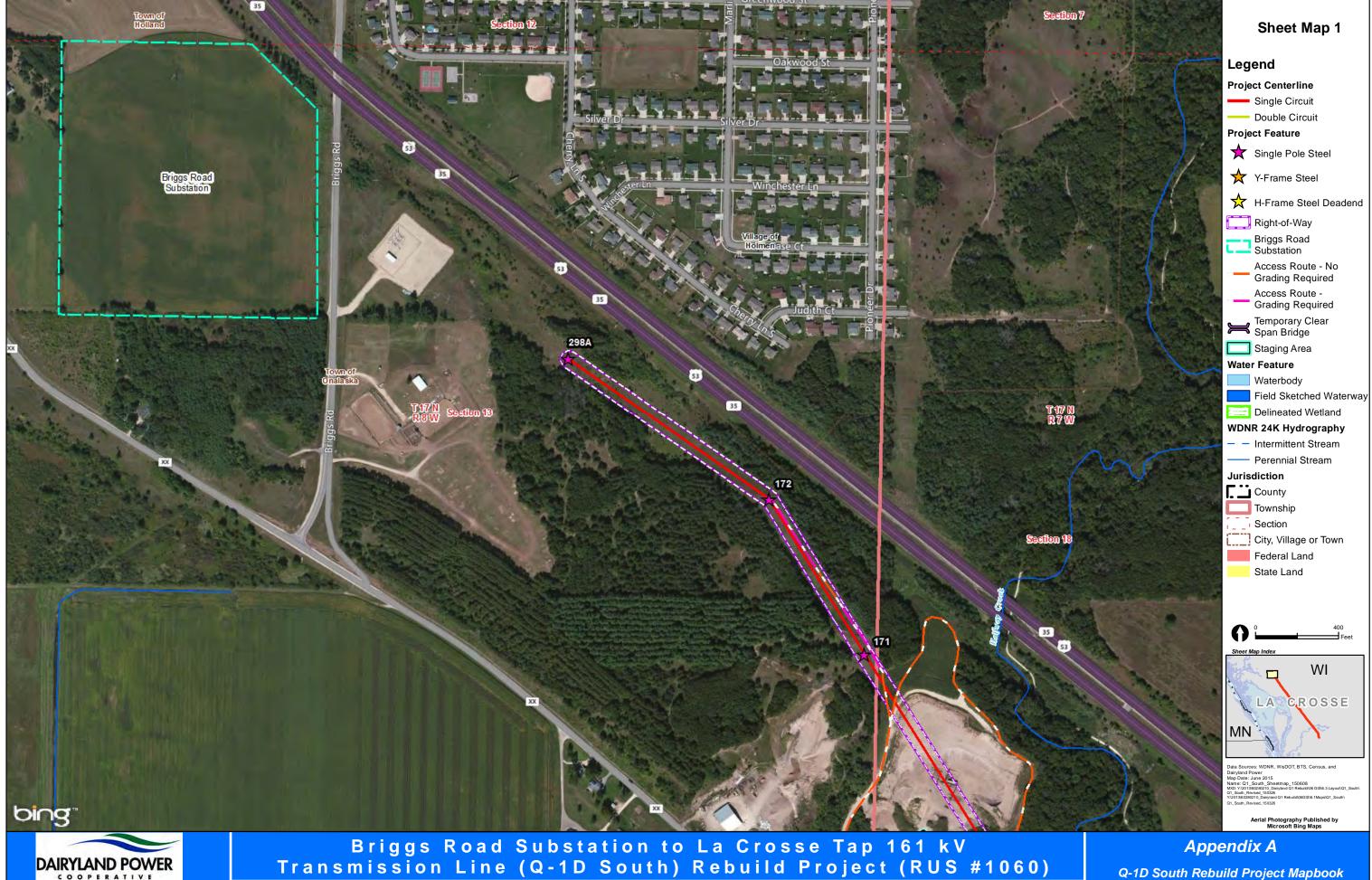
Carol A. Overland Attorney at Law

Enclosure: Dairyland Q-1 route map

Jan Stownland

cc: Chris Hubbuch, La Crosse Times

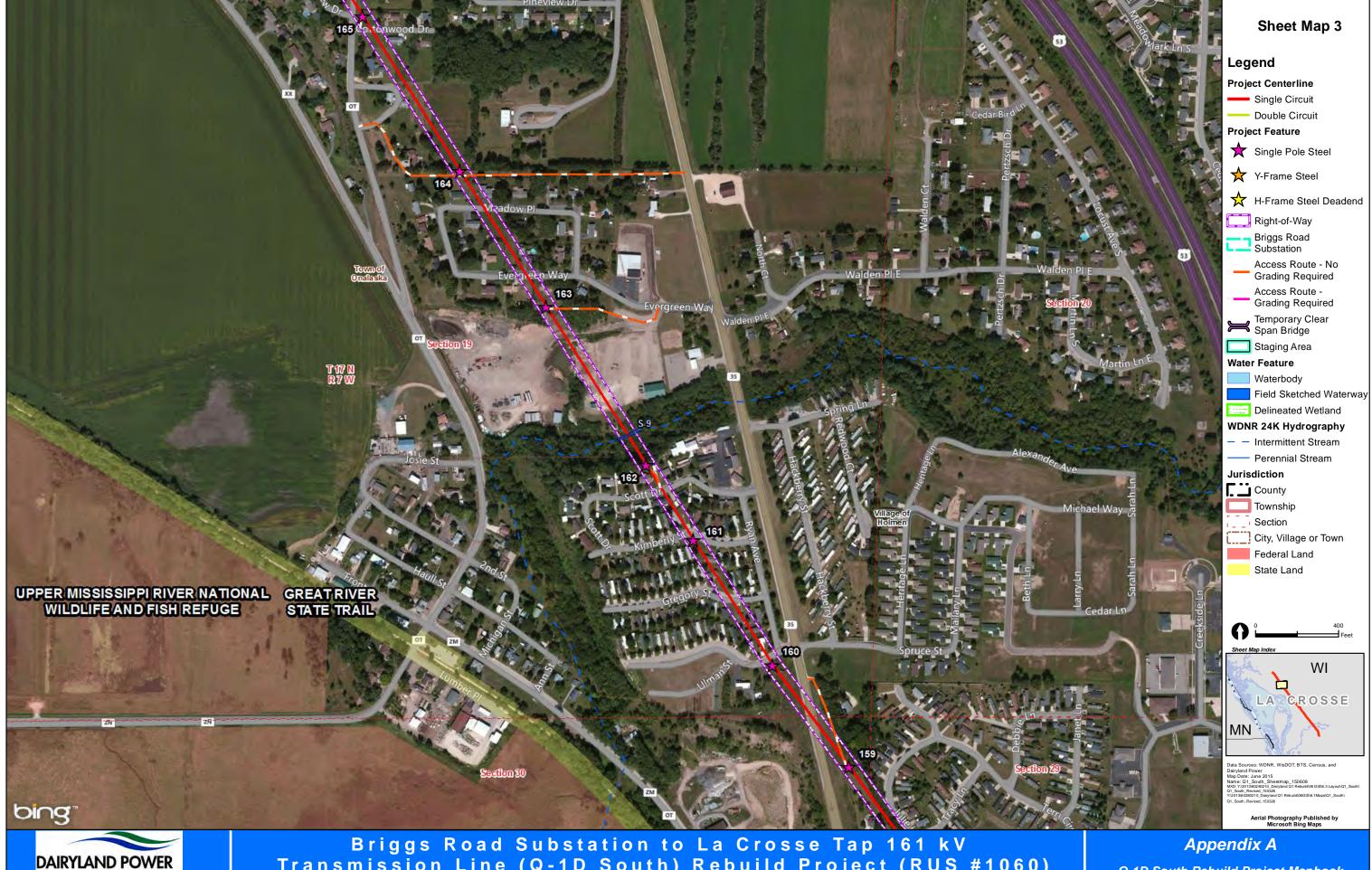




La Crosse County, Wisconsin

A Touchstone Energy Cooperative





Briggs Road Substation to La Crosse Tap 161 kV Transmission Line (Q-1D South) Rebuild Project (RUS #1060) La Crosse County, Wisconsin

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Q-1D South Rebuild Project Mapbook



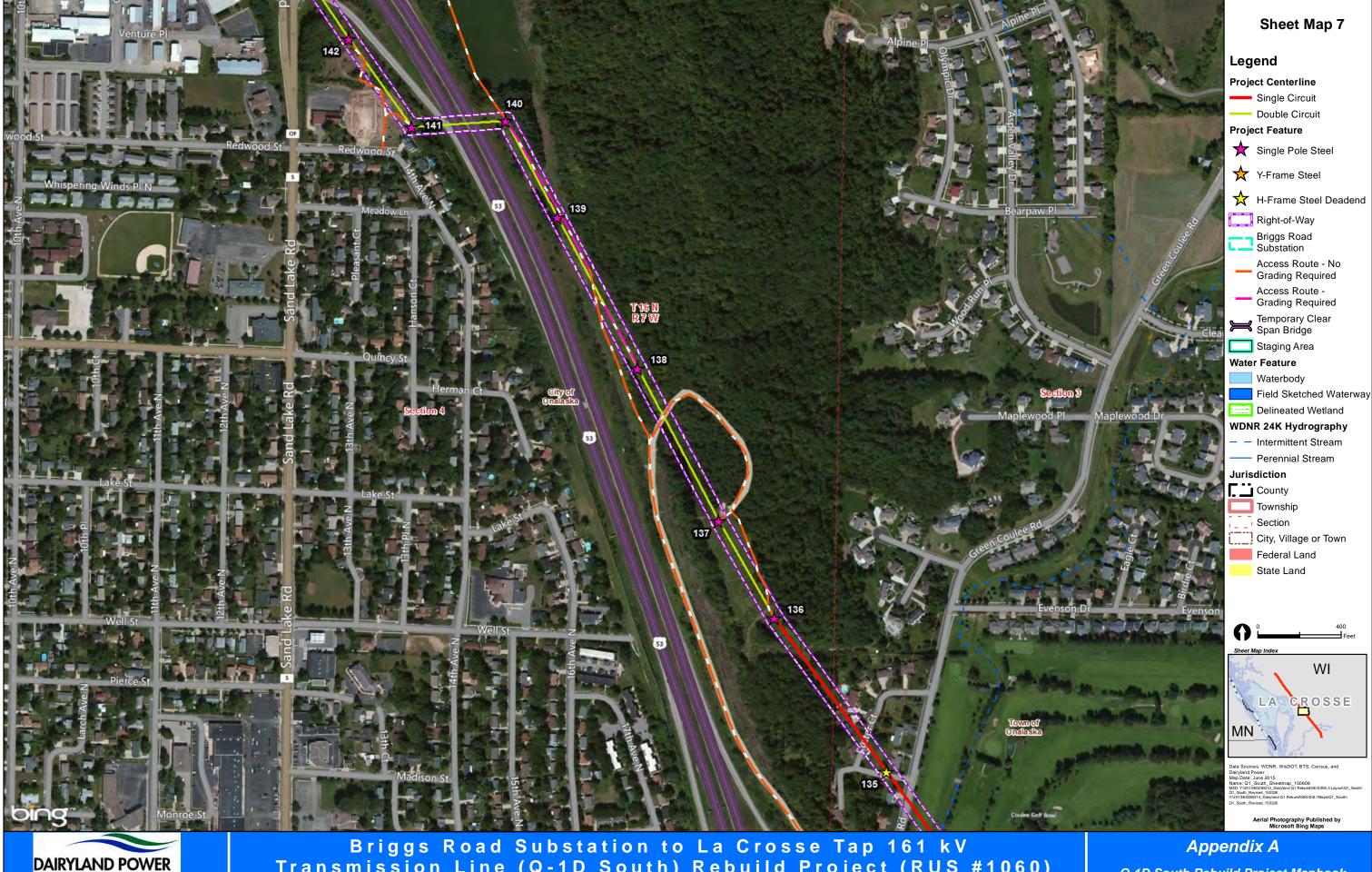
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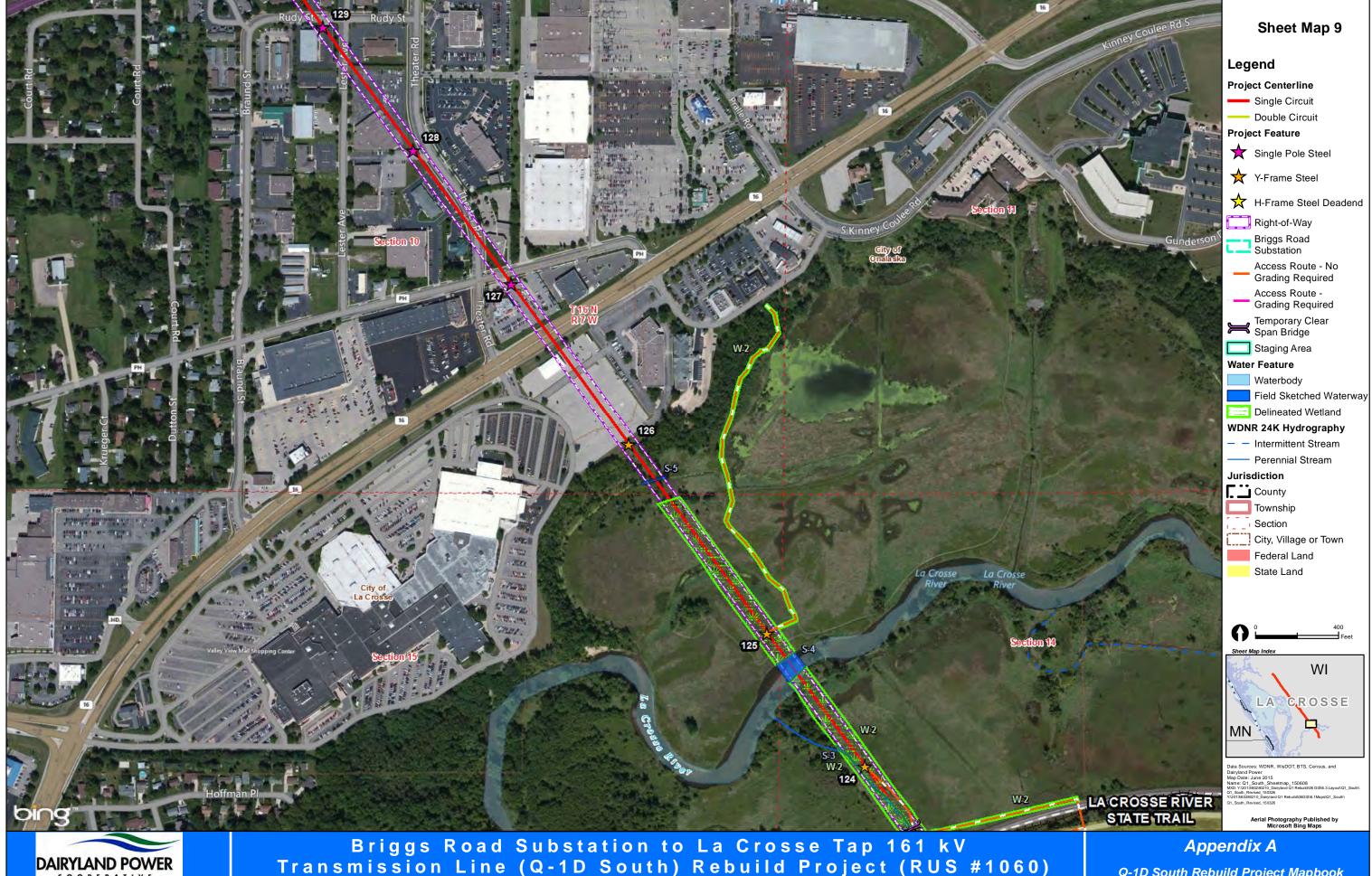


Transmission Line (Q-1D South) Rebuild Project (RUS #1060) La Crosse County, Wisconsin

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Q-1D South Rebuild Project Mapbook



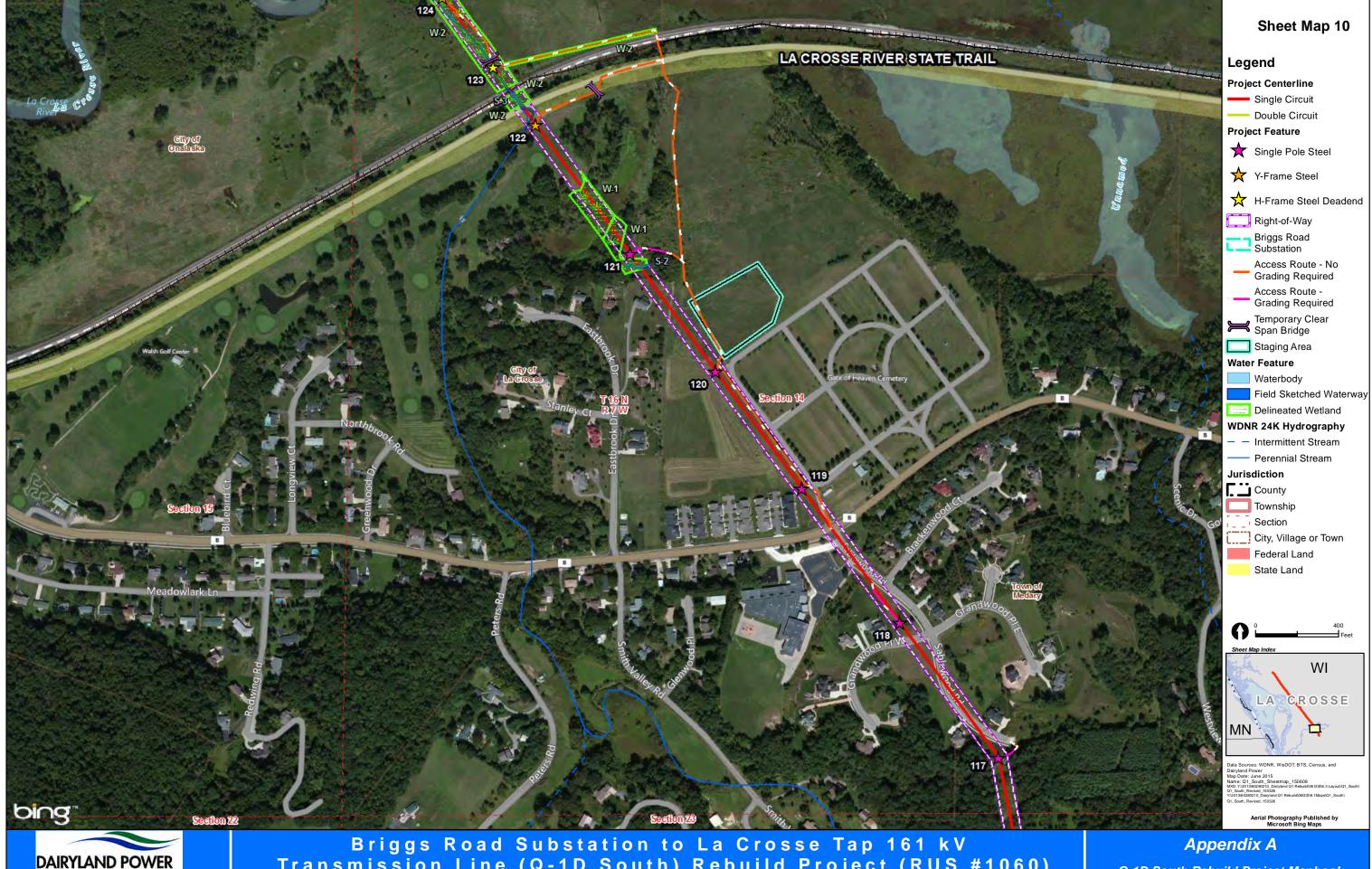


Transmission Line (Q-1D South) Rebuild Project (RUS #1060)

La Crosse County, Wisconsin

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Q-1D South Rebuild Project Mapbook **June 2015**



DAIRYLAND POWER A Touchstone Energy Cooperative

Transmission Line (Q-1D South) Rebuild Project (RUS #1060)

Q-1D South Rebuild Project Mapbook **June 2015**

La Crosse County, Wisconsin



Transmission Line (Q-1D South) Rebuild Project (RUS #1060) La Crosse County, Wisconsin

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