

Prairie Island Units 1 & 2 – Life Cycle Management (LCM) Program

1. Require Xcel to file supplemental schedules and testimony, no later than January 29, 2016, in this rate case, that
 - a. Describes and compares projected and actual Life Cycle Management (LCM) costs (and Extended Power Uprate (EPU) costs, to the extent relevant) from 2008 through 2020 by unit and year, and including the proposed 2016 test-year in this rate case, and the 2017 and 2018 plan years. The descriptions and comparisons should include all changes and updates to projected costs from 2008 on and should include all cites to relevant Certificate of Need, Resource Plan and General Rate case dockets.
 - b. Compares the relevant parts of the proposed 2016 test-year, and 2017 and 2018 plan years, in this rate case, to the proposed five-year capital budget in the pending resource plan, in docket #15-21.
2. In light of Xcel submitting a Nuclear Scope Study in its January 29, 2016 supplemental comments in its pending resource plan, in docket #15-21, and the possibility that there may not be sufficient time for Xcel's Prairie Island 1 and 2 LCM program to be fully investigated and that a Commission-determination on the prudence of Xcel's LCM expenditures may not be reached in this rate case, request parties to consider whether the amounts authorized for cost recovery in the 2016 test-year, and 2017 and 2018 plan years should be considered provisional or placeholder amounts until a Commission determination on prudence is made.