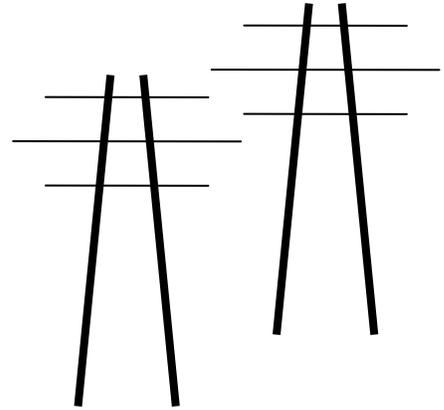


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September 6, 2013

Christopher Moseng
Staff Attorney
Public Utilities Commission
121 – 7th Place East, Suite 350
St.Paul, MN 55101

by email & eFiling

RE: Rulemaking Minn. R. Chapter 7829 – PUC Practice & Procedure
Comments of NoCapX and U-CAN

Dear Mr. Moseng:

I am filing these comments as an individual, an attorney with nearly two decades of practice in utility dockets, and am also filing these comments on behalf of NoCapX 2020 and United Citizens Action Network, repeat intervenors in transmission dockets.

Enclosed please find my Comments based on the two decades of practice focused on utility infrastructure issues. Also attached please find my Petition for Rulemaking regarding Minn. R. Ch. 7829 filed on March 24, 2011 regarding Minn. R. Ch. 7829.

REPLY COMMENT PERIOD REQUESTED

I ask that the Executive Secretary and staff establish a 10 or 15 day reply comment period and provide notice as soon as possible. Because of the flawed notice, because there was no Advisory Committee for this proceeding, and because there are material deletions in the rule proffered to the Commission that were NOT part of the draft for comment, few had input into the draft rules, and no one had an opportunity to comment on the material changes in the rule presented to the PUC. The rule accompanying the briefing papers was significantly different than what had been issued in the draft.

DO NOT ELIMINATE OPPORTUNITIES FOR PUBLIC COMMENT

Regarding repeal of Minn. R. 7829.1400, subparts 5, 6, and 7; 7829.1900, subparts 6, 7, and 8; 7829.2100, subparts 4 and 5; 7829.2300 subparts 8 and 9 and 7829.2500, subpart 4, these rules should not be repealed. Each of these sections are comment opportunities, opportunities for additional comments, reply comments, comments on supplemental or corrected filings and

comment periods varied. Each of these ELEVEN deletions is a deletion of the public's ability to participate in Commission proceedings. This is not acceptable. Worse, these deletions were not in the draft open for comment, and in deleting these sections, they delete all but initial comments and the Dept. of Commerce opportunity to request an extension!

Comments and opportunity and solicitation of comments are an important part of the ability of the public to participate in these dockets without the necessity of intervention.

COMMENTS ON PUC QUESTIONS

1) What should the Commission consider when deciding whether to include language that discusses possible sanctions for violations of the proposed Commission rule governing representations of fact or law to the Commission (Part 7829.0250)?

The Commission should consider that nowhere does the Commission have in its rules a Rule 11 like requirement that statements be truthful and that sanctions may be imposed.

The Commission should consider that there is no "shall" regarding sanctions and no statement that sanctions could even be contemplated. That should be changed to state that "the Commission may impose sanctions for violations, including exclusion of filings, striking argument, and/or dismissal of an application, motion, petition, or other matter."

Commentors stated that they've not seen misrepresentations as a problem. As attorney for NoCapX, U-CAN and NRG in the recent Hampton-La Crosse routing docket, I can cite two recent examples of problematic gross misrepresentations, one in the testimony of Oronoco's experts Smith and Broberg, who both testified that subdivisions were constructed and complete, move in ready, when in fact at least half were bare land, established as I walked Smith through the plats for the subdivisions. From the NRG Initial Brief:

Both witnesses for Oronoco Township also materially misrepresented the status of the parcels in subdivisions they are concerned about, that are named in their testimony, and which there was testimony that the parcels were developed, built and ready for occupation was misrepresented. Smith testified that when he said "developed" he meant they were "completed, construction is completed, ready for occupancy." After plat maps of several subdivisions were entered into the record, and he was questioned about specifics of each subdivision plat map entered, and he then agreed, contrary to his prior testimony, that there were many vacant lots in the subdivisions. Ex. 86, Plat Maps of Landings at Sandy Pointe, Zumbo Haven, and Zumbro Sound.; Testimony of Smith, Tr. Vol. 2, p. 44-81. Smith testified that in Zumbro Sound subdivision, seven units were constructed, but agreed when questioned, that it was likely that only three homes had been built. Id. Broberg, when questioned about these subdivisions, also agreed there were many vacant lots. Testimony of Broberg, Tr. Vol. 2, p. 133-134. When questioned about the location of the subdivisions, Mr. Smith that the nearest one, Zumbro Haven, is about a quarter mile away from the proposed alignment, and Sandy Point, about one half mile away. Id., p. 82-84. None of these subdivisions is directly affected by the transmission line as proposed.

NRG, NoCapX and U-CAN Initial Brief, p. 45-46, PUC Docket 09-1448, filed Sept. 14, 2011.

Another example from the same docket was of use of Broberg Exhibit 7 in “testimony” improperly filed just prior to the Commission’s deliberation and decision meeting, including a photo of a boat headed eastward on the water below the White Bridge Road, visible to the right:



What is not included is “the rest of the story.” In the Broberg Exhibit 7, there is a large sand bar not included in the photo located just in front of the boat. The sand bar is so large that it has blocked access to the boat landing. This condition has existed for at least three years, is visible on goodle earth, and in applicants filings. The boat landing the boat is “approaching” looks like this:



This type of misrepresentation is the sort that the Commission should address in a rule regarding “Representations to the Commission” as proposed for Minn. R. 7829.0411, now 7820.0250. The Commission should include language authorizing a range of sanctions.

Although this writer was not able to attend the Commission meeting, I was able later to view the webcast, and appreciated Commissioner O’Brien’s comments regarding sanctions. I stress how important this language regarding misrepresentations and sanctions is, having experienced many examples over the years of misrepresentations which the Commission has failed to take into account or address in any way.

2) Assuming that the Commission were to decide that a sanctions provision is appropriate, the Commission seeks comment on the following proposed language:

Subp. 2. Sanctions. If, after notice and an opportunity for comment and reply, the commission determines that subpart 1 has been violated, the commission may impose a sanction on any party or participant who violated subpart 1 or is responsible for the violation. A sanction imposed under this rule must be limited to what suffices to deter repetition of the conduct or comparable conduct by others similarly situated. An order imposing a sanction must describe the sanctioned conduct and explain the basis for the sanction.

The language proposed for 7829.0250, Subp. 2. Sanctions is acceptable, necessary, and something I encourage the Commission to adopt. It uses the word “may” giving commission latitude in its approach. I’d prefer something stronger, but this proposed language is a helpful step.

3) What should the Commission consider when deciding whether to amend rule part 7829.2600 to read “If commission staff recommend action not advocated by any party, at the request of any party and to the extent practicable, all parties must be granted an opportunity to comment.”?

From the position of frequent intervenors, this is a logically necessary process step.

4) Any issue arising from the draft of possible amendments filed in the Commission’s electronic filing system in this docket as an attachment to Staff Briefing Papers on July 25, 2013...

General comments:

In 17 instances, by my count, the Residential Utilities Division is eliminated from the rule – completely deleted.

7829.0800	p. 7, l. 7.16
7829.1300, Subp. 2	p. 8, l. 8.19
7829.1700, Subp. 2	p. 11, l. 11.9
7829.1800, Subp. 2	p. 11, l. 11.21
Subp. 3	p. 12, l. 12.2
7829.1900, Subp. 2	p. 12, l. 12.10

	Subp. 3	p. 12, l. 12.15
7829.2000,	Subp. 2	p. 13, l. 13.2
7829.2199,	Subp. 1	p. 13, l. 13.8
	Subp. 3	p. 13, l. 13.11
7829.2300,	Subp. 2	p. 13, l. 13.22
	Subp. 3	p. 14, l. 14.4
	Subp. 5	p. 14, l. 14.13
7829.2400,	Subp. 2	p. 15, l. 15.2
	Subp. 4	p. 15, l. 15.11
7829.2500,	Subp. 3	p. 16, l. 16.2
7829.2560,	Subp. 1	p. 17, l. 17.4

The draft rules that were filed for comment on February 15, 2013 contain 16 references to Residential Utilities Division, and not one is deleted. The Request for Comments contain no reference to “Residential Utilities Division” and no plan for removal of RUD from the scheme of PUC Practice and Procedure. The Staff Briefing Papers, issued for the August 1, 2013 meeting reference “Residential Utilities Division” twice, regarding the current and proposed Minn. R. 7829.1700, and it is not deleted there.

I checked with pUC staff Chris Moseng, who stated it was because the Residential Utilities Division might not exist in the future. I then checked with Ian Dobson, Antitrust and Utilities Division, who submitted comments in this and in the related Minn. R. 1400 and 1405 dockets, who stated that RUD is now Antitrust and Utilities Division.

It’s been established on the record in CapX 2020, elsewhere too, I presume, that the Asst. A.G.s representing Commerce do not represent the public. Who does? It’s my impression that a fundamental purpose of the AUD f/k/a RUD is to protect and be watchful over the interests of the ratepayers and the public. Given the importance of the intervention and participation of Antitrust and Utilities Division, f/k/a RUD, and because of the failure of AUD f/k/a to participate in the most important docket and largest imposition on the Minnesota electric ratepayers in Minnesota history, the CapX 2020 Certificate of Need docket, the Division should be specifically named. In each of the 11 instances where RUD is deleted, the words “Antitrust and Utilities Division” should be substituted, and if the name changes, it can be changed in rule housekeeping at that time..

Other general comments (comments in parens):

7829.0100, Subp. 20a. Why is a definition of “Qualified complainant” necessary? Is there some problem with “unqualified complainants?”

7829.0500 PROTECTED DATA. Generally, these changes are appreciated, particularly the requirement of a statement from the keeper of the data as to why it should be protected.

7829.0700 OFFICIAL SERVICE LIST. (improvement, but should cover other issues)

Subpart 1. Content.

The official service list for each proceeding consists of the names of the parties and the names of participants who have filed a written request for inclusion on the service list with the executive

secretary. The official service list shall be limited to one individual per party. Those on service lists must identify party represented. Access to officially filed documents shall be available through subscription to eDockets or viewing the website for a particular docket.

7829.0800 PETITION TO INTERVENE. (changes in project have made this change an issue)

Subpart 1. Filing and service.

A person who desires to become a party to a proceeding shall file a petition to intervene within the time set in this chapter. The petition must be served on known parties and those persons on the utility's general service list for the matter, if applicable. If during the contested case the scope of impacts is broadened, the intervention deadline shall be extended to allow intervention by newly affected parties. The administrative law judge, with the consent of all parties, may waive the requirement that the petition be in writing.

Subp. 2. Grounds for intervention. (multiple intervenors with similar interests have been allowed, although intervention grounds require interests not adequately represented by other party; also distinct interests are a problem where multiple intervenors are represented by one attorney while interests in apparent conflict. Intervenors should be required to state positions and how like or not alike they are to those of other and associated intervenors)

The petition must allege the grounds for intervention and must be granted upon a showing that: the person is specifically considered by statute to be interested in the particular type of matter at issue; the person is specifically declared by statute to be an interested party; or the outcome of the proceeding will bind or affect the person with respect to an interest peculiar to that person, as distinguished from an interest common to the public or other ratepayers in general, or the person's interests are not adequately represented by one or more other parties participating in the case. Parties wishing to intervene jointly, and counsel representing more than one party, must specify distinct interests and demonstrate that distinct interests are not in conflict or duplicative. Where interests overlap or are duplicative, such petitioners shall petition to intervene as one party.

7829.1000 REFERRAL FOR CONTESTED CASE PROCEEDING. (should require petition and waiver)

If a proceeding involves contested material facts and there is a right to a hearing under statute or rule, upon petition, or if the commission finds that all significant issues have not been resolved to its satisfaction, the commission shall refer the matter to the Office of Administrative Hearings for contested case proceedings, unless:

- A. all parties have expressly waived their rights to contested case proceedings and instead request informal or expedited proceedings, and the commission finds that informal or expedited proceedings would be in the public interest; or
- B. a different procedural treatment is required by statute.

7829.1050 UNCONTESTED PROCEEDING SUBCOMMITTEE. (should require petition by applicant, followed by Notice and Comment. Otherwise, it falls upon this writer and others to scan all dockets and randomly send in objections. The mechanism is not clear.

7829.1100 PUBLIC HEARING. (hearing needed in geographic area at time people can appear)

When a public hearing is held in connection with a contested case proceeding, the commission shall, whenever possible, schedule the public hearing to be held before the evidentiary hearings in the area where the infrastructure in question would be located.

Again, I want to raise the issue of process in this rulemaking. I submitted a Rulemaking Petition on March 24, 2011, attached, and many of the issues raised are not addressed. Despite my obvious interest in this issue, I did not receive notice, it was sent to a long-ago closed P.O. Box, and because I did not learn of this until after the Comment period had closed, I was not able to make a timely request for an Advisory Committee on behalf of my clients or myself as an individual. I am currently representing No CapX 2020 and U-CAN on the 7849-7850 Advisory Committee and have found the discussion greatly contributes to the result. Some of the changes proposed here for 7829, such as the representations and sanctions provision, could use the review of an Advisory Committee.

Thank you for the opportunity to comment on this rulemaking. Please establish a Reply Comment opportunity of at least 10-15 days.

If you have any questions or require anything further, please let me know.

Very truly yours,

A handwritten signature in cursive script that reads "Carol A. Overland".

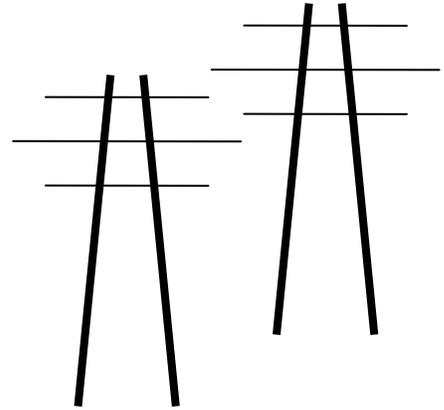
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March 24, 2011

Burl Haar, Executive Secretary
Public Utilities Commission
121 – 7th Place East, Suite 350
St.Paul, MN 55101

RE: Petition for Rulemaking based on 2010 PPSA Annual Hearing Comments
Minn. R. Chapter 7829.0700, 7829.0800, 7829.1000, 7829.1100, 7829.2600, 7829.2700

Dear Dr. Haar:

Enclosed for filing please find **Petition for Rulemaking**.

I am making this Petition as an individual, and not in the course of representation of any specific party, although for the last 15 years I have been representing local governments, activist groups and individuals in utility regulatory and Power Plant Siting Act dockets, ranging from nuclear waste, transmission, coal gasification, wind, and natural gas, and have gleaned these comments from that extensive experience.

For most of that 15 years, I've been participating in the Annual Power Plant Siting Act hearing. To avoid reinventing the wheel, I am incorporating prior Annual Power Plant Siting Act records into my Comment to insure inclusion. As anyone who has testified at the PPSA hearing before would know, the same issues are raised year after year after year after year, and the problems continue. Legislative changes have been made to suit utility desires that exacerbate these problems. Parties raising issues are often regarded as "impediments" and the public interest has been mowed down as so much Right of Way vegetation. It is my hope that the **Petition for Rulemaking** can bring some of these issues into focus.

I've set out the proposed amendments below based on 15 years of working within the Power Plant Siting Act constraints, problems observed over the years, and am using the outline for my oral comments at the hearing as the basis for the Petition, incorporated within.

If you have any questions or require anything further, please let me know.

Very truly yours,

Carol A. Overland
Attorney at Law

AMENDED PETITION FOR RULEMAKING
TO THE
OFFICE OF ADMINISTRATIVE HEARINGS
And the
MINNESOTA PUBLIC UTILITIES COMMISSION

OAH Docket No. OAH Docket 8-2500-21746-2
PUC Docket No.10-222

Name: Carol A. Overland

Group Represented or Title: Petition made as an individual

Address: Legalectric, P.O. Box 176, Red Wing, MN 55066

I request that the Public Utilities Commission amend Minnesota Rules, parts:

Minn. R. Chapter 7829,0700, .0800, .1000, .1100, .2600, .2700;

The need or reasons for the rulemaking are detailed in my testimony at the 2010 Annual Power Plant Siting Act hearing outlined below, with specific proposals in track changes below that.

Statutes & Rules have holes

There are areas not specifically covered by the PPSA that should be because some matters are “open to interpretation.” Worse, sometimes staff or ALJ interpretation is contrary to rule, against public interest, or thwarts public participation, which is a large part of the purpose of the PPSA.

- Task Force formation should be presumed, without resistance from Commerce
- Task Force implementation – need “CITIZENS” on the Task Force (see rule)
- Notices are sent late, particularly for those routes added in scoping, and sometimes notice is not sent at all
- Scoping is broadening inquiry rather than funnel down – facilitators of task force have this exactly backwards
- Shifting burden of proof requires project opponents to function beyond means
- Definition of “adequacy” of environmental review is too narrow

Intervenor funding is necessary to facilitate public participation

Intervenors are at an extreme disadvantage in utility infrastructure proceedings, and need direct and indirect support. All the public participation opportunities in the world are useless if the public cannot navigate the system or maintain the investment necessary to be present. It is very difficult for the public learn of their options, the system is arcane and cumbersome, and the process is necessarily long, but long enough to try anyone's patience. For members of the public, presented with so many hurdles, the question is "Why bother? It's a done deal."

Direct or indirect funding is needed for expert witnesses, transcripts, and intervenor compensation. Often transcripts are available at local libraries, but not always, and as in other states, they should be provided to parties as a matter of course.

Minnesota needs a Dept. of Public Advocate/Public Intervenor, as is found in New Jersey, Delaware, Iowa, Wisconsin and California. The "Public Advisor" must at least provide inquiring persons with public participation statutes and rules!

Participation as a party by the Residential Utilities Division of the AG's office should be mandatory in all dockets affecting ratepayers.

PPSA Specific issues addressed in rule amendments proposed

Notice must be required, and flawed notice should at some point be fatal flaw to application

- facilitate local gov't participation, gov't's need notice to show up (CATF, Intervene)
- as route changes, notice landowners immediately
 - o Brookings – scoping routes, didn't get notice until 2-3 months later
 - o Myrick didn't get notice until after hearings had ended!!!

Environmental review- routes not reviewed are not within universe of routes to select from, yet applicants propose them and they are regarded as options for routing.

Adequacy of environmental review is based only on whether it covers what's raised in scoping decision, and not scope or quality of treatment of issues raised

FEIS for many projects are typically not released until AFTER the hearing. This means that at the time of the hearing, parties have no way to know whether there are deficiencies in the FEIS and/or in the content of responses to Comments to be able to raise them in a timely manner.

Agency participation – Agencies must participate in dockets in which they have a stake. I am tired of filing subpoena requests, but will continue to do so until participation is a matter of course. Rules change to require state agencies to appear.

The Commission must adopt a policy to ENCOURAGE state and federal agencies to appear.

- Mesaba – took PUC directive to get MPCA to weigh in, PUC could specifically request participation by state and Federal agencies.
- Brookings – took subpoena request x 2

- Fargo – they were getting used to it

Agency comments – must be put into routing/siting record **immediately upon receipt**, labeled as agency comments, and posted on eDockets for that docket, and not hidden in EFP site or withheld until release of FEIS.

Incomplete applications should be rejected, with project not moving forward until information required is provided

- CapX failure to disclose ultimate owner, at same time Xcel is transferring transmission assets to ITC

Advisory Task Forces – interpretation of rules has been skewed

- Citizen Advisory Task Force is the name of rule, yet citizens excluded from participation
- Necessity of petitioning because Commerce resists forming Task Forces – Chisago, Mesaba, CapX Brookings & LaX
- Task Forces increase load for staff, and require commitment of resources – funding needed.
- No opportunity for public comments at Task Force meetings, takes the “citizen” out of the process, limits broad public participation.
- Failure to provide basic, essential information (I was told to leave meeting when I responded to Task Force member question re: why only one site for Mississippi River crossing was proposed and RUS environmental review addresses three crossings)
- Membership – CapX CATF membership limited to local governments “Land Use Professionals”
- Everything framed from “Land Use” perspective
- Members told to narrow issues, not brainstorm
- Members told to make recommendation, revolted and refused

Local Review

- Local gov’t generally not equipped for local review of energy projects
- May not admit it, i.e. Freeborn County’s review of Bent Tree
- No expertise or sense, i.e., Freeborn Co. cut and paste application as EA
- Local gov’t choosing route not reviewed in EA (likely, decision later today, Co. Atty. has been notified of issue and has not weighed in, it was farmed to outhouse attorney.
- Question of intervention – parties CAN intervene in county permitting, issue is whether it is a proceeding.
- Local permits denied with substantial record – Xcel started suing and they caved.
- Devo Agreement with local government before environmental review completed is a MEPA problem.

Funding of projects prior to completion of environmental review is MEPA problem.

...a governmental decision cannot be made to grant any related permit until the environmental impact statement has been determined to be adequate. Minn. Stat.

116D.04,

subdiv. 2b; Minn. R. 4410.3100, subp. 1. “Permit” is specifically defined to include “the

commitment to issue or the issuance of a discretionary contract, grant, subsidy, loan, or other form of financial assistance, by a governmental unit.” Minn. R. 4410.0200, subp. 58.

How is administrative process working?

- Parties booted out where testimony not submitted – no basis for this.
- Non-party public not given adequate time or opportunity to question witnesses.
- Intervention – TWICE ordered by ALJ to be incorporated -- no basis for this
- Hurdles to participate
- Transcripts – how to participate without access to transcript

7829.0700 OFFICIAL SERVICE LIST.

Subpart 1. Content.

The official service list for each proceeding consists of the names of the parties and the names of participants who have filed a written request for inclusion on the service list with the executive secretary. The official service list shall be limited to one individual per party. Those on service lists must identify party represented. Access to officially filed documents shall be available through subscription to eDockets or viewing the website for a particular docket.

Subp. 2. Establishment and updating.

The commission shall establish the official service list at the conclusion of the initial comment period and shall mail a copy of the list to the parties and to participants who have filed written requests for inclusion. A list established before commission action on a petition for intervention must include those persons whose intervention petitions are pending. The commission shall mail an updated official service list to the parties and participants if the official service list is later expanded or reduced. The commission need not mail the official service list in proceedings when the only parties are the department and a petitioner, complainant, or respondent.

Subp. 3. Limiting service list.

The official service list shall be limited to one individual per party. Access to officially filed documents shall be available through subscription to eDockets or viewing the website for a particular docket. On its own motion or at the request of a party, the commission shall limit the service list to parties to the proceeding if it finds that requiring service on participants is unduly burdensome.

Subp. 4. Name and address change.

A party or participant who wishes to change the name or address of a person receiving service on behalf of the party or participant shall provide written notice of the change to the executive secretary and to persons on the official service list.

Subp. 5. Proceeding before administrative law judge.

In proceedings before an administrative law judge in which the judge establishes a service list, the names on that service list must remain on the official service list for the remainder of the proceeding. The official service list in a contested case hearing shall be limited to one individual per party.

7829.0800 PETITION TO INTERVENE.

Subpart 1. Filing and service.

A person who desires to become a party to a proceeding shall file a petition to intervene within the time set in this chapter. The petition must be served on known parties and those persons on the utility's general service list for the matter, if applicable. If during the contested case the scope of impacts is broadened, the intervention deadline shall be extended to allow intervention by newly affected parties. The administrative law judge, with the consent of all parties, may waive the requirement that the petition be in writing.

Subp. 2. Grounds for intervention.

The petition must allege the grounds for intervention and must be granted upon a showing that: the person is specifically considered by statute to be interested in the particular type of matter at issue; the person is specifically declared by statute to be an interested party; or the outcome of the proceeding will bind or affect the person with respect to an interest peculiar to that person, as distinguished from an interest common to the public or other ratepayers in general, or the person's interests are not adequately represented by one or more other parties participating in the case. Parties wishing to intervene jointly, and counsel representing more than one party, must specify distinct interests and demonstrate that distinct interests are not in conflict or duplicative. Where interests overlap or are duplicative, such petitioners shall petition to intervene as one party.

Subp. 3. Intervention as of right.

The department and the Office of the Attorney General, through its Residential Utilities Division, may intervene as of right in any proceeding before the commission. They become parties upon filing comments under this chapter and need not file petitions to intervene, except when the rules of the Office of Administrative Hearings require it.

Subp. 4. Objection to intervention.

An objection to intervention must be filed within ten days of service of the petition to intervene.

Subp. 5. Disposition of petition.

If there is no objection to intervention and a petition to intervene is not denied or suspended within 15 days of filing, the petition to intervene must be considered granted, unless the matter is referred to the Office of Administrative Hearings for contested case proceedings before the expiration of the 15-day period. Once granted party status, party intervenors are not required to submit testimony or maintain any level of participation to retain party status.

Subp. 6. Proceeding before administrative law judge.

During the time that a matter is before an administrative law judge, intervention procedures are governed by the rules of the Office of Administrative Hearings and by orders issued under those rules by the administrative law judge.

7829.1000 REFERRAL FOR CONTESTED CASE PROCEEDING.

If a proceeding involves contested material facts and there is a right to a hearing under statute or rule, upon petition, or if the commission finds that all significant issues have not been resolved to its satisfaction, the commission shall refer the matter to the Office of Administrative Hearings for contested case proceedings, unless:

- A. all parties have expressly waived their rights to contested case proceedings and instead request informal or expedited proceedings, and the commission finds that informal or expedited proceedings would be in the public interest; or
- B. a different procedural treatment is required by statute.

7829.1100 PUBLIC HEARING.

When a public hearing is held in connection with a contested case proceeding, the commission shall, whenever possible, schedule the public hearing to be held before the evidentiary hearings in the area where the infrastructure in question would be located.

7829.2600 STAFF COMMENTS.

Written comments on a filing by commission staff must be made available to those persons on the service list at the same time they are provided to the commission. If commission staff

recommend action not advocated by any party, all interested and formal parties must be provided opportunity for written comment, and written commentors be granted oral comment at the request of any interested or formal party.

7829.2700 PROCEDURE AFTER ADMINISTRATIVE LAW JUDGE REPORT.

Subpart 1. Exceptions to administrative law judge's report.

Except in cases subject to statutory deadlines not waived by applicant, parties shall file and serve on the other parties any exceptions to an administrative law judge's report within 20 days of its filing. In cases subject to statutory deadlines, exceptions must be filed and served within 15 days of the filing of the report.

Subp. 2. Replies to exceptions.

Except in cases subject to statutory deadlines not waived by applicant, a party shall file and serve on all other parties any replies to exceptions within ten days of the due date for exceptions. In cases subject to statutory deadlines not waived by applicant, replies are not permitted.

Subp. 3. Oral argument.

Parties must be granted an opportunity for oral argument before the commission, when requested, as required under Minnesota Statutes, section [14.61](#).

The need or reasons for the rulemaking you request are detailed in my testimony at the 2010 Annual Power Plant Siting Act hearing and above in my comment letter.

This petition is being filed via email and posting to the PPSA Annual Hearing docket, 10-222, and is also filed as required by Minn. R. 1400.2020 and 1400.2500 with the Executive Secretary of the Minnesota Public Utilities Commission by United States mail.



Date: March 24, 2011

Carol A. Overland, Petitioner