



414 Nicollet Mall
Minneapolis, Minnesota 55401

May 8, 2013

— VIA ELECTRONIC FILING —

Dr. Burl W. Haar
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

RE: SUPPLEMENTAL INFORMATION
POWER PURCHASE AGREEMENTS WITH GOODHUE WIND, LLC
DOCKET NOS. IP6701/CN-09-1186, E002/M-09-1349 and E002/M-09-1350

Dear Dr. Haar,

On April 19, 2013, Xcel Energy submitted its response to the Minnesota Public Utilities Commission Staff's Information Request No. 2 in the above-noted dockets. The MPUC requested an update on negotiations with New Era regarding defaults and possible revisions to the AWA Goodhue Power Purchase Agreements. In our response, we attached the letter we sent to New Era on April 12, 2013, which was referred to by New Era in previous filings. In order to fully inform the record in these dockets before the Commission takes up the matter, we submit our response to Information Request No. MPUC-02 with the April 12 letter attached.

Please call me at (612) 330-6732 if you have any questions regarding this supplemental filing.

Sincerely,

/s/

JAMES R. ALDERS
STRATEGY CONSULTANT

Enclosure

- Non Public Document – Contains Trade Secret Data
 Public Document – Trade Secret Data Excised
 Public Document

Xcel Energy

Docket No.: IP6701/CN-09-1186, E002/M-09-1349 & E002/M-09-1350

Response To: Public Utilities Commission Information Request No. 2

Analyst: Janet Gonzalez and Tricia DeBleeckere

Date Received: April 8, 2013

Question:

Provide an update as to the status of AWA Goodhue's PPA with Xcel Energy, including:

- 1) whether Xcel Energy is in negotiations with New Era regarding a revised PPA;
- 2) the status of negotiations with New Era, if on-going;
- 3) the status of New Era's Turbine Commitment;
- 4) whether New Era has cured each event of default;
- 5) what actions have been taken by New Era to cure each event of default;
- 6) the amount of delay damages accrued by New Era to date;
- 7) the amount of delay damages collected by Xcel to date;
- 8) the status and summary of the discussion between New Era and Xcel regarding the interpretation of the deadlines by which New Era has to cure the events of default;
- 9) Xcel's position on what the cure date deadline is for each event of default;
- 10) the status of New Era's notification to Xcel regarding the transfer of ownership of AWA Goodhue Wind, LLC and the ultimate parent entity; and,
- 11) whether Xcel has issued a notification of PPA termination to New Era.

Response:

Preamble: Provide an update as to the status of AWA Goodhue's PPA with Xcel Energy:

The two PPAs comprising 78 MW of wind generation in Goodhue County remain in force. On December 6, 2012, NSP provided a Notice of Events of Default to Seller under those contracts for a variety of performance shortcomings that constitute "Events of Default" under the PPAs. Seller has acknowledged that defaults exist but has disagreed with the magnitude and applicability of some of the defaults.

In December 2012, Seller requested that NSP consider a replacement transaction whereby the PPAs would be replaced with a PPA with another vendor at another site. Seller has at times referred to this concept as an “assignment” but the discussions all revolved around terminating the existing PPAs and replacing them with a new PPA with a different vendor at a different site.

NSP has repeatedly advised Seller that it is required to cure its defaults and that any replacement transaction must be predicated on a complete and unconditional cure prior to the consummation of any replacement transaction. In January 2013, Seller provided a number of indicative replacement transactions for NSP to consider, but all were at prices higher than current wind generation pricing for new generation. Further, the indicative proposals included different terms and conditions than were already negotiated with Seller. The indicative proposals did not include a full and unconditional cure of Seller’s defaults. None of these indicative proposals ripened into a formal negotiation. Seller never provided evidence that a replacement vendor would provide the funds necessary to effect a complete and unconditional cure prior to the consummation of the replacement transaction.

On April 12, 2013, NSP provided a letter to Seller advising that NSP declined to pursue a replacement transaction further. NSP further advised Seller that it remained in default and that all applicable cure periods have expired. NSP reminded Seller that curing its defaults remained the fundamental priority. However, to avoid any confusion over Seller not curing its defaults while pursuing a replacement transaction, NSP offered to provide an additional 30 days (until May 11, 2013) for Seller to fully cure its defaults. As of this writing, Seller has not responded to NSP on the April 12, 2013 letter. A copy of that letter is attached to this Response as it is responsive to Order Point 4 of the Commission’s March 20, 2013 Order in this matter.

1) Whether Xcel Energy is in negotiations with New Era regarding a revised PPA;

NSP is not in negotiations with New Era for an “assignment” of the PPAs, any revision to the PPAs or any replacement PPA. As noted above, NSP received indicative proposals from the Seller in furtherance of Seller’s desires to cancel the PPAs and replace them with a new PPA at a different site and with a different vendor. However, Seller’s indicative proposals contained various prices, were of various sizes and contained different terms and conditions. Seller also asked whether a replacement transaction could be considered an “assignment” of the existing PPAs. The Company advised that this is not possible as an assignment of the existing PPAs would merely give the existing PPAs and existing project to a different owner. Seller’s

goal of replacing the project with a new owner at a different site with different terms could not be accomplished with an assignment but would need a replacement PPA.

2) *the status of negotiations with New Era, if on-going;*

See response to Question 1.

3) *the status of New Era's Turbine Commitment;*

NSP has no new information about the status of the project's turbine commitments. NSP has been advised by New Era that the Turbine Commitment made under the PPAs remains valid but that New Era continues to work on ways to improve the project by replacing that Turbine Commitment with another vendor.

4) *whether New Era has cured each event of default;*

NSP's position is that New Era has not cured each and every default. NSP has worked with New Era regarding the actions that need to be taken to effect a full cure. The parties are not in agreement on all of these issues and have attempted to resolve their disagreements informally through the PPAs' dispute resolution mechanisms.

5) *what actions have been taken by New Era to cure each event of default;*

The defaults under the PPAs fall into categories as described in our December 6, 2012 Notice of Default that was previously provided to Staff. NSP has demanded that Seller correct each of these situations. NSP has worked through the informal dispute resolution process under the PPAs and notified Seller in our April 12, 2013 letter that the Dispute Resolution process is completed.

As described above, Seller has proposed that one indirect way to cure its defaults would be to terminate the PPAs and replace them with a new PPA with another vendor at another site. In our April 12, 2013 letter NSP advised Seller that we are not willing to consider a replacement contract in lieu of a cure.

6) *the amount of delay damages accrued by New Era to date;*

The amount of Delay Damages incurred is in dispute and depends upon how the force majeure clause is interpreted. Delay Damages could range from a relatively low amount to a very significant amount, depending upon whether Delay Damages are tolled during or after a force majeure. At one point in the discussions, NSP offered to

accept a lower compromise amount of Delay Damages. Seller did not accept this amount and no settlement was reached.

7) *the amount of delay damages collected by Xcel to date;*

None.

8) *the status and summary of the discussion between New Era and Xcel regarding the interpretation of the deadlines by which New Era has to cure the events of default;*

NSP declared Events of Default on December 6, 2012. Since that time, NSP has been in regular communication with New Era on the timing and requirements for New Era to effect a cure of its Events of Default. As noted above, New Era invoked the dispute resolution clause of the PPAs and claimed that it did not owe the amounts claimed by NSP.

As to the contractual deadlines for a cure, Under Section 12.1 of the PPAs, each of the defaults had a different cure period. Some defaults call for 30 days to cure, others 60 days. New Era invoked a clause in 12.1 of the PPAs that gave it an additional 60 days beyond the stated cure period to work toward a cure. Under New Era's theory, the cure periods began to expire March 6. However, during this time period, New Era appears to have focused on seeking a replacement project in lieu of a cure. While NSP repeatedly advised Seller that NSP expected a prompt and complete cure, NSP was concerned that Seller's efforts for a replacement transaction may have distracted it from effecting a cure of the PPAs. As noted above, in our April 12, 2013 letter, we offered New Era with an additional 30 days until May 11, 2013 to effect a cure.

9) *Xcel's position on what the cure date deadline is for each event of default;*

Defaults were declared on December 6, 2012 for a number of Seller's performance shortcomings, some of which had a 30 Day cure period and others that had a 60 Day cure period. This means the cure periods would on January 6, 2013 and February 6, 2013, respectively. However, Seller invoked the clause of Section 12.1 that provides for 60 additional days to effect a cure so long as Seller is pursuing a cure. This extended the applicable cure periods to March 6, 2013 and April 6, 2013, respectively. Seller spent this time searching for a replacement project. As noted above, we have offered to give Seller until May 11, 2013 to effect a complete cure of all defaults.

10) *the status of New Era's notification to Xcel regarding the transfer of ownership of AWA Goodhue Wind, LLC and the ultimate parent entity; and,*

New Era notified NSP on October 12, 2012 that the transfer had occurred. NSP understands this transfer is final. NSP included this transfer as one of the Events of Default. Seller has disputed this Event of Default.

11) whether Xcel has issued a notification of PPA termination to New Era.

As of the date of this response, NSP has not issued a notification of termination. Based on our April 12, 2013 letter, NSP has provided New Era until May 11, 2013 to fully cure all of its defaults. Upon expiration of that deadline, NSP will assess the situation and respond accordingly.

Response By: James Alders
Title: Strategy Consultant
Department: NSPM Regulatory
Telephone: 612-330-6732
Date: April 19, 2013



1800 Larimer Street, Suite 1000
Denver, CO 80202

April 12, 2013

Peter Mastic
Chief Executive Officer
New Era Wind Farm, LLC
P.O. Box 307
Goodhue, Minnesota 55027
peter@newerawindfarm.com

Subject: Notice of Events of Default under the Power Purchase Agreements Dated October 20, 2009, as amended ("PPAs") between AWA Goodhue LLC ("Seller") and Northern States Power Company, ("NSP")

Dear Mr. Mastic,

This letter constitutes a Notice pursuant to Section 13.1 of the PPAs.

Over the past several months, Seller requested that NSP entertain the possibility of replacing the PPAs with an alternative transaction at a different site and with a different counterparty (a Replacement Transaction). Generally, the Replacement Transaction you proposed would result in the termination of the PPAs to be replaced by a new PPA. It is our understanding, though you have not been clear about this, that you would use proceeds received from the new vendor to cure some of the Seller's defaults under the existing PPAs.

NSP has considered your proposal for a Replacement Transaction and respectfully declines to pursue it. As you know, NSP has an ongoing competitive bid process for wind generation and we have decided to pursue our resource purchases through such RFP process.

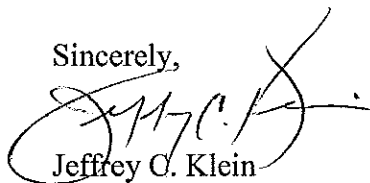
Pursuant to NSP's December 6, 2012 Notice of Events of Default, Seller remains in material breach of the PPAs. All applicable cure periods have now expired and Seller has not cured any of those Events of Default, despite having had ample time to do so. However, I recognize that Seller has pursued the Replacement Transaction concept and may not have fully focused on curing the defaults, despite NSP's repeated admonitions that we expected the defaults to be cured whether or not a Replacement Transaction occurred. NSP has repeatedly made it clear to you that curing those Events of Default is a fundamental priority. NSP has also consistently reminded you that a Replacement Transaction, if agreed to, would not, in and of itself cure the defaults that persist under the existing PPAs.

Nevertheless, to avoid any confusion over Seller pursuing a Replacement Transaction, NSP is willing to provide an additional 30 days from the date of this letter for Seller to fully cure its defaults and faithfully perform the PPAs in accordance with their terms. For the avoidance of doubt, Seller's breaches of the PPAs are continuing violations that constitute ongoing Events of Default under Sections 12.1(B)(2), 12.1(B)(6), 12.1(D)(2), and 12.1(D)(3), of the PPAs. NSP retains the right to terminate the PPAs for these continuing breaches of the agreements despite granting this additional extension. Specifically, NSP explicitly reserves the right to exercise its right to terminate the PPAs pursuant to Section 12.5 of the PPAs.

In my February 6, 2013 letter to you I requested that if you believe the dispute resolution process is continuing, you must provide the written summary of the Dispute required by the PPAs. I have received no response to this request. As a result of Seller's failure to comply with its obligation to faithfully pursue dispute resolution, the dispute resolution process under the PPAs is over and both Parties are free to exercise their legal rights without further process under the PPAs. Nothing in this letter is intended to waive any requirement in the PPAs and NSP specifically reserves all of its rights under the PPAs, including the right to terminate the PPAs based upon the December 6, 2012 Notice of Default.

Finally, in accordance with Section V and Order Point 4 of the MPUC's March 20, 2013 Order, NSP will file this letter to update the Commission to provide an update to the Commission's request for information about the Commercial Operation Date Milestone and the status of potential negotiations.

Sincerely,



Jeffrey C. Klein

Manager, Structured Purchases
Xcel Energy Services Inc., as agent for
Northern States Power Company
A Minnesota corporation

CERTIFICATE OF SERVICE

I, SaGonna Thompson, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States Mail at Minneapolis, Minnesota

xx electronic filing

DOCKET Nos. IP6701/CN-09-1186, E002/M-09-1349 AND E002/M-09-1350

Dated this 8th day of May 2013

/s/

SaGonna Thompson

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_9-1186_Official
Scott	Arneson	scott.arneson@co.goodhue.mn.us	Goodhue County	509 W 5th Street Red Wing, MN 55066	Paper Service	No	OFF_SL_9-1186_Official
Stephen	Betcher	Steve.Betcher@co.goodhue.mn.us	County of Goodhue	Goodhue County Justice Center 454 West Sixth Street Red Wing, Minnesota 55066	Electronic Service	No	OFF_SL_9-1186_Official
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson & Byron, P.A.	200 S 6th St Ste 4000 Minneapolis, MN 554021425	Electronic Service	No	OFF_SL_9-1186_Official
Rick	Conrad	talk2rickconrad@aol.com		14788 County 9 Boulevard Goodhue, MN 55027	Electronic Service	No	OFF_SL_9-1186_Official
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	Yes	OFF_SL_9-1186_Official
Thomas and Mary	Gale	N/A		13970 352nd Street Goodhue, MN 55027	Paper Service	No	OFF_SL_9-1186_Official
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_9-1186_Official
Ben	Kerl	N/A	National Wind, LLC	706 Second Ave. S. Ste 1200 Minneapolis, MN 55402	Paper Service	No	OFF_SL_9-1186_Official
Jack	Levi	N/A	Goodhue Wind LLC	706 Second Avd. S., Ste 1200 Minneapolis, MN 55402	Paper Service	No	OFF_SL_9-1186_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_9-1186_Official
Bruce	McNamara	maclane@sleepyeyetel.net	Goodhue Wind Truth	35815 165th Ave. Goodhue, MN 55027	Paper Service	No	OFF_SL_9-1186_Official
Carol A.	Overland	overland@legalectric.org	Legalelectric - Overland Law Office	1110 West Avenue Red Wing, MN 55066	Electronic Service	No	OFF_SL_9-1186_Official
Peter	Reinarts	preinarts@myclearwave.net	Olmsted Wind Truth	11748 Hwy 30 SW Hayfield, MN 55940	Paper Service	No	OFF_SL_9-1186_Official
Beth H.	Soholt	bsoholt@windonthewires.org	Wind on the Wires	Suite 203 1619 Dayton Avenue St. Paul, MN 551046206	Electronic Service	No	OFF_SL_9-1186_Official
Barbara	Stussy	barbstussy@hcinet.net		14884 420th Street Zumbrota, Minnesota 55992	Paper Service	No	OFF_SL_9-1186_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_9-1349_Official
Stephen	Betcher	Steve.Betcher@co.goodhue.mn.us	County of Goodhue	Goodhue County Justice Center 454 West Sixth Street Red Wing, Minnesota 55066	Electronic Service	No	OFF_SL_9-1349_Official
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson & Byron, P.A.	200 S 6th St Ste 4000 Minneapolis, MN 554021425	Electronic Service	Yes	OFF_SL_9-1349_Official
Ricky	Carstensen	N/A	Carstensen Contracting, Inc.	1507 E. 7th Street SE PO Box 754 Pipestone, MN 56164	Paper Service	No	OFF_SL_9-1349_Official
Rick	Conrad	talk2rickconrad@aol.com		14788 County 9 Boulevard Goodhue, MN 55027	Electronic Service	No	OFF_SL_9-1349_Official
Steve	Drazkowski	rep.steve.drazkowski@house.mn	Minnesota House of Representatives	State Office Building 100 Rev Dr Martin Luther King Jr Blvd. St. Paul, MN 55155-1298	Electronic Service	No	OFF_SL_9-1349_Official
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	Yes	OFF_SL_9-1349_Official
Thomas and Mary	Gale	N/A		13970 352nd Street Goodhue, MN 55027	Paper Service	No	OFF_SL_9-1349_Official
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_9-1349_Official
Wayne	Hesse	N/A	Southwest Wind Consulting LLC	1756 County Hwy 7 Tyler, MN 56178	Paper Service	No	OFF_SL_9-1349_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
John	Howe	email@johnhowe.us	Minnesota Senate	State Capitol, Room 323 75 Rev. Dr. Martin Luther King Jr. Blvd. St. Paul, MN 55155	Electronic Service	No	OFF_SL_9-1349_Official
Tim	Kelly	rep.tim.kelly@house.mn		565 State Office Building 100 Rev. Dr. Martin Luther King Jr. Blvd. Saint Paul, MN 55155-1298	Electronic Service	No	OFF_SL_9-1349_Official
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_9-1349_Official
Matthew P	Loftus	matthew.p.loftus@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 5 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_9-1349_Official
Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office	1110 West Avenue Red Wing, MN 55066	Electronic Service	No	OFF_SL_9-1349_Official
Leon	Steinberg	N/A	Goodhue Wind, LLC	706 Second Ave. S., Ste 1200 Minneapolis, MN 55402	Paper Service	No	OFF_SL_9-1349_Official
SaGonna	Thompson	Regulatory.Records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	Yes	OFF_SL_9-1349_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_9-1350_Official
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_9-1350_Official
James J.	Bertrand	james.bertrand@leonard.com	Leonard Street & Deinard	150 South Fifth Street, Suite 2300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_9-1350_Official
Stephen	Betcher	Steve.Betcher@co.goodhue.mn.us	County of Goodhue	Goodhue County Justice Center 454 West Sixth Street Red Wing, Minnesota 55066	Electronic Service	No	OFF_SL_9-1350_Official
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson & Byron, P.A.	200 S 6th St Ste 4000 Minneapolis, MN 554021425	Electronic Service	Yes	OFF_SL_9-1350_Official
Rick	Conrad	talk2rickconrad@aol.com		14788 County 9 Boulevard Goodhue, MN 55027	Electronic Service	No	OFF_SL_9-1350_Official
George	Crocker	gwillc@nawo.org	North American Water Office	PO Box 174 Lake Elmo, MN 55042	Paper Service	No	OFF_SL_9-1350_Official
Lisa	Daniels	lisadaniels@windustry.org	Windustry	201 Ridgewood Avenue Minneapolis, MN 55403	Paper Service	No	OFF_SL_9-1350_Official
Jeffrey A.	Daugherty	jeffrey.daugherty@centerpointenergy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	OFF_SL_9-1350_Official
Steve	Drazkowski	rep.steve.drazkowski@house.mn	Minnesota House of Representatives	State Office Building 100 Rev Dr Martin Luther King Jr Blvd. St. Paul, MN 55155-1298	Electronic Service	No	OFF_SL_9-1350_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	Yes	OFF_SL_9-1350_Official
Thomas and Mary	Gale	N/A		13970 352nd Street Goodhue, MN 55027	Paper Service	No	OFF_SL_9-1350_Official
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_9-1350_Official
John	Howe	email@johnhowe.us	Minnesota Senate	State Capitol, Room 323 75 Rev. Dr. Martin Luther King Jr. Blvd. St. Paul, MN 55155	Electronic Service	No	OFF_SL_9-1350_Official
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2265 Roswell Road Suite 100 Marietta, GA 30062	Electronic Service	No	OFF_SL_9-1350_Official
Tim	Kelly	rep.tim.kelly@house.mn		565 State Office Building 100 Rev. Dr. Martin Luther King Jr. Blvd. Saint Paul, MN 55155-1298	Electronic Service	No	OFF_SL_9-1350_Official
Michael	Krikava	mkrikava@briggs.com	Briggs And Morgan, P.A.	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_9-1350_Official
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_9-1350_Official
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_9-1350_Official
Mark	Lindquist	N/A	The Minnesota Project	57107 422nd St New Ulm, MN 56073-4321	Paper Service	No	OFF_SL_9-1350_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Paper Service	No	OFF_SL_9-1350_Official
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_9-1350_Official
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_9-1350_Official
David W.	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	Suite 300 200 South Sixth Street Minneapolis, MN 55402	Electronic Service	No	OFF_SL_9-1350_Official
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	OFF_SL_9-1350_Official
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	OFF_SL_9-1350_Official
Ron	Spangler, Jr.	rlspangler@otpc.com	Otter Tail Power Company	215 So. Cascade St. PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_9-1350_Official
Byron E.	Starns	byron.starns@leonard.com	Leonard Street and Deinard	150 South 5th Street Suite 2300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_9-1350_Official
James M.	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	470 U.S. Bank Plaza 200 South Sixth Street Minneapolis, MN 55402	Paper Service	No	OFF_SL_9-1350_Official
Eric	Swanson	eswanson@winthrop.com	Winthrop Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_9-1350_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
SaGonna	Thompson	Regulatory.Records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	Yes	OFF_SL_9-1350_Official
Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD	Suite 325 7301 Ohms Lane Edina, MN 55439	Electronic Service	No	OFF_SL_9-1350_Official
Lisa	Veith	lisa.veith@ci.stpaul.mn.us	City of St. Paul	400 City Hall and Courthouse 15 West Kellogg Blvd. St. Paul, MN 55102	Electronic Service	No	OFF_SL_9-1350_Official