

AN ALLETE COMPANY

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July 17, 2006

## **VIA OVERNIGHT CARRIER**

Dr. Burl W. Haar Executive Secretary Minnesota Public Utilities Commission 121 7<sup>th</sup> Place East, Suite 350 St. Paul, MN 55101-2147

Re

In the Matter of Excelsior Energy Power Purchase

Agreement with Mesaba Energy Project MPUC Docket No. E6472/M-05-1993 OAH Docket No. 12-2500-17260-2

Dear Dr. Haar:

Enclosed please find an original and 15 copies of Minnesota Power's Comments in the above-referenced Docket. An Affidavit of Service is also enclosed.

Please contact me at the number below should you have any questions regarding this filing.

Yours truly,

David R. Moeller

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DRM:sr Enc.

c:

Service List



# STATE OF MINNESOTA BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

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In the Matter of a Petition by
Excelsior Energy, Inc. for Approval
Of a Power Purchase Agreement, Under
Minn. Stat. § 216B.1694,
Determination of Least Cost
Technology, and Establishment of a
Clean Energy Technology Minimum
Under Minn. Stat §216B.1693

PUC Docket No. E-6472/M-05-1993 OAH Docket No. 12-2500-17260-2

MINNESOTA POWER COMMENTS

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Minnesota Power files these comments in response to the Minnesota Public Utilities Commission ("Commission") July 7, 2006 Notice in the above-referenced Dockets. The Commission has requested written comments on whether the Commission's Order referring this matter to the Office of Administrative Hearings should be supplemented to address: "the costs of transmission upgrades and related facilities beyond the substation associated with the Mesaba Energy Project; and the costs of other infrastructure investments associated with the Mesaba Energy Project."

Minnesota Power is a party to this proceeding and has previously provided the Commission comments on the critical importance of addressing public policy and economic matters that stem from this Docket. Minnesota Power believes the two potential supplemental issues regarding costs for the transmission to permit firm power delivery and other infrastructure investments that will be required if the Mesaba Energy Project receives Commission approval fall squarely within the realm of public policy and ratepayer economic concerns that should be considered in this proceeding. To the extent the information that can fully address these issues is not already part of the contested case record, it should be.

See Minnesota Power Comments dated January 30, 2006 in PUC Docket No. E-6472/M-05-1993.

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In addition, since Excelsior Energy has proposed to interconnect with a substation in Minnesota Power's control area<sup>2</sup> as its entry point for power delivery, Minnesota Power considers it especially important for the Administrative Law Judges ("ALJs"), and eventually the Commission, to analyze the economic impact of Excelsion Energy's plans for delivering power from Minnesota Power's service territory to Xcel Energy's system. Excelsior Energy's recently-filed Joint Application provides primary and alternative transmission routes from the West Range and East Range sites to a substation in Minnesota Power's control area, but does not propose transmission routes from that Point of Interconnection to Xcel Energy's system. Minnesota Power recognizes that the precise network upgrades will not be known until the Midwest Independent Transmission System Operator ("MISO") interconnection process is further along.<sup>3</sup> However, a Commission decision approving the proposed power purchase agreement ("PPA") which will authorize construction of the Mesaba Project to serve Xcel Energy is a de facto decision to incur new transmission and potentially other infrastructure costs for the Mesaba Project, including those from a Minnesota Power substation to the Xcel Energy Point of Receipt. Transmission additions of the magnitude required for this Project have local and regional service and reliability impacts and cost implications. Minnesota Power's customers and other utility ratepayers in the region will be affected by changes to the transmission grid that would result from construction of the Mesaba Project, including the possibility of increased transmission costs. If all infrastructure investments and cost impacts occasioned by the Mesaba Project are ultimately covered by Excelsior Energy's proposed PPA with Xcel Energy, Minnesota Power's economic concerns about transmission impacts will likely be alleviated, but at present the record in the contested case does not provide adequate information to draw that conclusion. Thus, Minnesota Power feels the Commission must fully address the issue of transmission and other infrastructure costs and cost allocation resulting from the Mesaba Project in order to reach a decision in this proceeding.

<sup>&</sup>lt;sup>2</sup> See Joint Application dated June 19, 2006, Section II in MPUC Docket No. E-6472/GS-06-668 and Supplemental Testimony and Exhibits of Excelsior Energy Inc. - Stephen D. Sherner, dated June 19, 2006 in OAH Docket No. 12-2500-17260-2.

<sup>&</sup>lt;sup>3</sup> Excelsior Energy's December 27, 2007 Petition provides an overview of the MISO interconnection process for the Mesaba Energy Project. See Section IV(I) at pages 80 to 92.

Related to a complete cost analysis of the Mesaba Project's transmission and other infrastructure additions along with a determination of the related cost allocation, the Commission is charged (under Minn. Stat. § 216B.1694, subd. 2(7)) with the responsibility for including the economic development benefits of the Mesaba Project as a factor in making its final decision. Beyond plant construction costs and job creation impacts, the Commission's economic development assessment also should include all costs incurred for delivering the power from the Mesaba Project to Xcel Energy. To accomplish this, the Commission must have a complete record of the infrastructure investments needed to deliver the power the Mesaba Project would produce.

In summary, if the Mesaba Project is approved and constructed, it will require significant transmission and other infrastructure investments to permit the firm power delivery that will be required from a substation in Minnesota Power's control area to the Xcel Energy delivery point. Minnesota Power believes the Commission must ensure that there is a complete record established in this proceeding of what the total cost for transmission builds and infrastructure will be for the Mesaba Project and who will be paying for this investment. The costs and cost allocation for these types of infrastructure additions are undoubtedly a public interest matter and as such are relevant for inclusion in the Commission's analysis and final decision. The Commission should direct Excelsior Energy to provide public information on the total costs for the transmission for firm power delivery and related infrastructure necessary from the Mesaba Project site to Xcel Energy's Point of Receipt. Excelsior Energy should also be directed to identify who it anticipates will ultimately incur the transmission costs of firm delivery from a substation in Minnesota Power's control area to Xcel Energy's system.

For the above-stated reasons, Minnesota Power respectfully requests that the Commission supplement its April 26, 2006 Order so that additional transmission and infrastructure issues will be considered by the ALJs and ultimately better inform the Commission's determination regarding the public interest factors enumerated in Minn. Stat. §§ 216B.1693 and 216B.1694.

Dated: July 17, 2006

Respectfully submitted,

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STATE OF MINNESOTA	)	AFFIDAVIT OF SERVICE VIA
	) ss	OVERNIGHT AND
COUNTY OF ST. LOUIS	)	FIRST CLASS MAIL

Susan Romans of the City of Duluth, County of St. Louis, State of Minnesota, says that on the 17<sup>th</sup> day of July, 2006, she served Minnesota Power's Comments in MPUC Docket No. E6472/M-05-1993/OAH Docket No. 12-2500-17260-2 to Burl Haar and Sharon Ferguson via Overnight Mail and to Administrative Law Judge Steve M. Mihalchick, and the persons on the attached Service List, via First Class Mail.

Susan Romans

Subscribed and sworn to before me this 17<sup>th</sup> day of July, 2006.

Notary Public



OAH No. 12-2500-17260-2 MPUC No. E-6472/M-05-1993

# In the Matter of a Petition by Excelsior Energy, Inc. Administrative Law Judges' Service List as June 13, 2006

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